

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒OTHER ☐SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Mobil Producing TX. & N.M. Inc.

3. ADDRESS OF OPERATOR

Nine Greenway Plaza, Suite 2700, Houston, Texas 77046

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface

1650' FSL & 1120' FEL, Sec. 15, T27N, R3W

At proposed prod. zone
Same as surface

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any) (1120')

993'

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

2110'

16. NO. OF ACRES IN LEASE

2336.80

17. NO. OF ACRES ASSIGNED
TO THIS WELL

5 320 (2336.80)

19. PROPOSED DEPTH

7000'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

7064'-GR

22. APPROX. DATE WORK WILL START*

As Soon As Possible

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"*	28# H-40	0 - 350'	1. Circulate to Surface
7-7/8"	5-1/2"*	14# K-55	0 - 5400'	2. Circulate to Surface in two
	5-1/2"*	15.5# K-55	5400'-6500'	stages. DV tool set at 3900'±

*All casing will be new

CEMENTING PROGRAM

1. Class B with 2% CaCl

2. Lead: Howco Lt + 5#/sx gelsonite + 1/4#sx FC
Tail: Class B + 1/4#sx FC

MUD PROGRAM

Depth	Types of Mud	Weight	Viscosity	pH	Water Loss
0 - 350'	Spud Mud	8.8 - 9.0	40	9.5	None
350' - 6500'	Fresh Gel	8.8	35	9.5	10 cc's

BLOWOUT PREVENTER PROGRAM

See Attachment

LOGGING PROGRAM

Type

SP-IEL

GR-CND

Depth

Surface-TD

Surface-TD

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

A.D. Bond

A.D. Bond

TITLE

Regulatory Engineering
Coordinator II

DATE December 16, 1981

(This space for Federal or State office use)

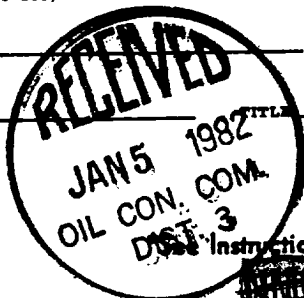
PERMIT NO.

APPROVAL DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Gas is dedicated



See Instructions On Reverse Side

DATE

James R. Kelly
JAN 1982For: J. R. Kelly
DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

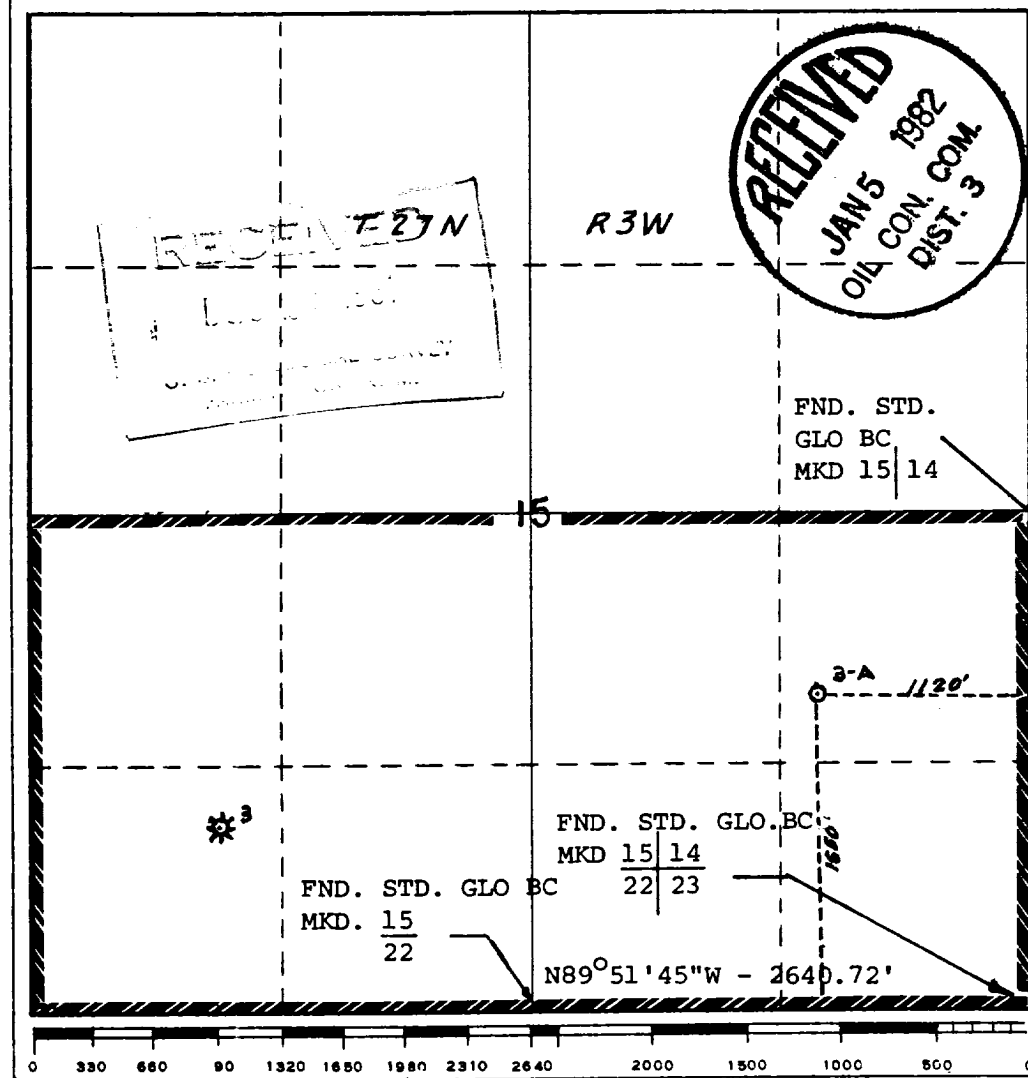
Operator Mobil Producing TX. & N.M. Inc.			Lease Jicarilla E		Well No. 3-A
Unit Letter I	Section 15	Township 27N	Range 3W	County Rio Arriba	
Actual Footage Location of Well: 1650 feet from the South line and 1120 feet from the East line					
Ground Level Elev. 7064	Producing Formation Mesaverde		Pool Blanco Mesaverde Gas		Dedicated Acreage: 320 (246.22) Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name A.D. Bond A.D. Bond
Position Regulatory Engineering Coordinator II
Company Mobil Producing TX. & N.M. Inc.

Date December 16, 1981

I hereby certify that the well location shown on this plat was plotted from field notes of actual survey made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

H.A. Carson, Jr.
Date Surveyed December 2, 1981

Registered Professional Engineer and/or Land Surveyor

H.A. Carson, Jr.

Certificate No.
5063

