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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-11  
Effective 1-1-65

I. Operator  
Mobil Producing TX. & N.M. Inc.

Address  
Nine Greenway Plaza, Suite 2700, Houston, Texas 77046

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla E	Well No. 3A	Pool Name, Including Formation Blanco Mesaverde Gas	Kind of Lease State, Federal or Fee Federal	Lease No. 09-000089
Location Unit Letter I ; 1650 Feet From The South Line and 1120 Feet From The East Line of Section 15 Township 27N Range 3W , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Plateau Inc.	Address (Give address to which approved copy of this form is to be sent) Box 108, Farmington, NM 87401			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Northwest Pipeline Corp.	Address (Give address to which approved copy of this form is to be sent) 3539 E. 30th St., Farmington, NM 87401			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Pge.

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 1-9-82	Date Compl. Ready to Prod. 4-23-82		Total Depth 6220		P.B.T.D. 6212			
Elevations (DF, RKB, RT, GR, etc., 7064 (GR)	Name of Producing Formation Blanco Mesaverde		Top Oil/Gas Pay 5614		Tubing Depth 5656			
Perforations Cliffhouse 5614-5676, Menefee 5720-5970, Point Lookout 6012-6132					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4	8-5/8		349		250			
7-7/8	5-1/2		6218		1250			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of 100 bbl. and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (pilot, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test- 560 MCF/3 hrs.	Length of Test 3 hrs.	Bbls. Condensate 5	Gravity of Condensate 65.0 @ 60°
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (shut-in) 1612	Casing Pressure (shut-in) 1612	Choke Size 3/4

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Paula A. Collins  
(Signature)

Authorized Agent

(Title)

May 10, 1982

(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 28 1982, 19

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply