

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Mobil Producing TX. & N.M. Inc.

3. ADDRESS OF OPERATOR
9 Greenway Pl., Ste 2700, Houston, Texas 77046

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990' FNL & 990' FWL
AT TOP PROD. INTERVAL: Same as surface
AT TOTAL DEPTH: Same as surface

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
09-000089

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Contract #89

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla E

9. WELL NO.
6

10. FIELD OR WILDCAT NAME
Blanco Mesaverde Gas

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 13, T27N, R3W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.

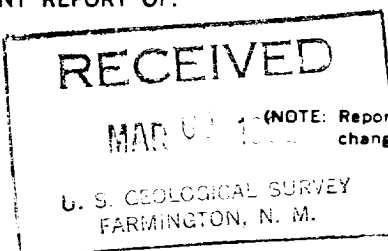
15. ELEVATIONS (SHOW DF, KDB, AND WD)
7012 GR

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) New Well

SUBSEQUENT REPORT OF:

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-8-82 Prep to MIRT

2-9-82 361 ND, sd-sh, TD 12-1/4 hole, 1° @ 361, B #1 Sec. F3 (36-1/6) MIRU Coleman Drlg Co Rig #4, drlg rat & mouse hole spud @ 8:30 PM 2-8-82, circ 1 1/2 hr, POH, now GIH w/8-5/8 csg. Bit #2 Reed S-11 (589/5 1/4 hrs), ran 9 jts 361', 8-5/8 24# K-55 ST&C csg, BJ Hughes cmt pipe on btm w/ 250 sxs Class B 1/2" Flo-cele & 2% CaCl, plug down @ 8:30 AM 2-9-82, circ 20 sxs cmt, WOC 8 hrs, cut off csg & NU BOP, press test BOP 1500 psi, WIH drill out cmt, drlg form @ 11:45 PM 2-9-82.

2-19-82 6100 TD, ND, sd & sh, 7-7/8 hole 1° @ 6100, Bit #6 Reed SS-13 (116/12-1/2), TD @ 7 AM 2-19-82, 2 hrs circ & cond mud 10 std, short trip, circ 2 hrs, POH, Dresser attm to log, log stopped @ 5879, RIH w/bit, circ & cond mud, POH, logging.

2/10-18/82 Drlg sd & sh, 7-7/8 hole

(Cont'd on back side)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Authorized Agent DATE 2-25-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAR 03 1982

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT