40. 01 COPIDS BEC	EIVED	i	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROPATION OFFICE			

	SANTA FE	REQUES	T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11	
	U.S.G.S.	ALITHOPIZATION TO TE	AND RANSPORT OIL AND NATURAL (Effective 1-1-65	
	LAND OFFICE		CARSFORT OIL AND NATURAL	GAS	
	TRANSPORTER OIL GAS	4	•		
	OPERATOR	· ·			
1.	PRORATION OFFICE	1		•	
	Mobil Producing TX. & N.M. Inc. Address				
	Nine Greenway Plaza, S	Suite 2700, Houston, Texa	as 77046		
	Reason(s) for filing (Check proper be		Other (Please explain)		
	Recompletion	Change in Transporter of: Oil Dry C	The Permian Corp	ndensate gatherer to ., effective November 1,	
	Change in Ownership	Casinghead Gas Cond	ensate X 1984.	Ty directive november 1,	
	If change of ownership give name and address of previous owner				
IJ.	DESCRIPTION OF WELL AND				
	Lease Name Jicarilla E	6 Blanco Mesav		JICARILA LOGO No.	
•	Location D 9	90 North			
	Unit Letter;		ine andFeet From "	The	
	Line of Section 13	ownship 27-N Range	3-W Rio A	rriba County	
				County	
m.	Name of Authorized Transporter of O	RTER OF OIL AND NATURAL G	AS Address (Give address to which appro-	oud copy of this form is to be sent)	
	The Permian Corporatio	n	P. O. Box 1183, Houston	n, Texas 77001	
	Northwest Pipeline Co	asinghead Gas 🔲 📉 or Dry Gas 🂢 🦳 YP .	3539 E. 30th St., Farmi	naton. NM 87401	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge.	is gas actually connected? Whe		
		with that from any other lease or pool,	, give commingling order number:	•	
IV.	COMPLETION DATA Designate Type of Complete	ion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations	, l.,		Depth Casing Shoe	
		THE INDIANG AND AND	D CPUPULUA BECARA		
	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT	
V.		OR ALLOWABLE (Test must be a	after recovery of total volume of load all e epth or be for full 24 hours)	and must be equal to or exceed top allow-	
	OII. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif.	i, eic.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Stre	
	Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gas - MCF	
				<u> </u>	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-is)	Choke Size	
VI.	CERTIFICATE OF COMPLIAN	ICE	OIL CONSERVA	TION COMMISSION	
			NOV MRA		
I hereby certify that the rules and regulations of the Oil Commission have been complied with and that the inf		with and that the information given	APPROVED Strank J (104, 19		
	above is true and complete to the best of my knowledge and belief.		SUPERVISOR DISTRICT 34 3		
			TITLE		
	IIR	11/2	This form is to be filed in co		
(Signature)		•	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
		ed Agent	All sections of this form mus	t be filled out completely for allow-	
10-2			able on new and recompleted well	is. III. and VI for changes of owner.	
•		ate)	well name or number, or transporte	n or other such change of condition- be filed for each pool in multiply	
			Il sebarate roums Colon must	an erred tot agen hant m mmehit	