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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator

CURTIS J. LITTLE

Address P. O. Box 2487
Farmington NM 87401

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:

Recompletion ☐ Oil ☐ Dry Gas ☐

Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name FOSTER	Well No. 2	Pool Name, including Formation So. Blanco Pictured Cliffs	Kind of Lease State, Federal or Fee Fed. NM-067988	Lease No.
Location				
Unit Letter M	860	Feet From The South	Line and 790	Feet From The West
Line of Section 17	Township 26N	Range 7W	NMPM,	Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	P O Box 990, Farmington NM 87401					
If well produces oil or liquids, give location of tanks.	Unit no	Sec. soon	Twp. soon	Rge. soon	Is gas actually connected? no	When soon

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 3-18-82	Date Compl. Ready to Prod. 4-19-82	Total Depth 2338'	P.B.T.D.	2276'				
Elevations (DF, RKB, RT, GR, etc.) 6223-GR	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 2209'	Tubing Depth	none				
Perforations 2209-33 & 2254-58	22 holes	Depth Casing Shoe 2306'						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
9-7/8"	7"	129	65					
5-1/4	2-7/8	2306	250					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load off and must be equal to or exceed top allowable for this depth or be for full 24 hours)

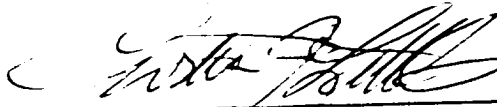
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 272	Length of Test 3 hrs.	Bbls. Condensate/MMCF none	Gravity of Condensate -
Testing Method (pistos, back pr.) Back pr.	Tubing Pressure (shut-in)	Casing Pressure (shut-in) 766	Choke Size 1/2

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Curtis J. Little (Signature)

OPERATOR
(Title)

April 21, 1982
(Date)

OIL CONSERVATION COMMISSION

APPROVED  , 19

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.