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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Northwest Pipeline Corporation	
Address P.O. Box 90, Farmington, N.M. 87499	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Crudehead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla 93	Well No./Well Name, including Formation #12 Blanco Mesa Verde	Kind of Lease Indian	Lease No. Jicarilla Lease #93
Location			
Unit Letter K	1660	Feet From The West	Line and 1850
Line of Section 34		Township 27N	Range 3W
		County Rio Arriba	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Northwest Pipeline Corporation	Name of Authorized Transporter of Crudehead Gas Northwest Pipeline Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 90, Farmington, N.M. 87499
If well produces oil or liquids, give location of tanks.		Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Resrv.
		X	X					
Date Spudded 4-21-82	Date Comp. Ready to Prod. 10-10-82	Total Depth 6225' KB	P.S.T.D. 6145' KB					
Elevations (DF, RKB, RT, GR, etc.) 7164' KB	Name of Producing Formation Mesa Verde	Top Oil/Gas Pay 6025'	Tubing Depth 6052'					
Perforations Mesa Verde 6025' - 6088'			Depth Casing Shoe 6225'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13-1/2"	9-5/8"	223' KB	208 cu. ft C1 "B"					
8-3/4"	7"	4168' KB	131 cu. ft & 89 cu. ft C1					
6-1/4"	4-1/2"	3946' - 6225'	403 cu. ft					
	2-3/8"	6052'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL Test Date 10-19-82

Actual Prod. Test - MCF/D (AOF 2681 ICF/D) 313 MCF	Length of Test 3 hrs	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (shut-in) 1499 psig	Casing Pressure (shut-in) Packer	Choke Size 2" X .750"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Donna J. Brace
Donna J. Brace
Production Clerk
November 4, 1982

OIL CONSERVATION COMMISSION	
APPROVED	19
BY	
TITLE	

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Form C-104 must be filed for each pool in multiple