

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
Caulkins Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 780, Farmington, New Mexico

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 890' From South and 1120' From East
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ ☒

FRACTURE TREAT ☐ ☐

SHOOT OR ACIDIZE ☐ ☐

REPAIR WELL ☐ ☐

PULL OR ALTER CASING ☐ ☐

MULTIPLE COMPLETE ☐ ☐

CHANGE ZONES ☐ ☐

ABANDON* ☐ ☐

(other) _____

5. LEASE
NM 03547

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Breech F

9. WELL NO.
11-M

10. FIELD OR WILDCAT NAME
Blanco Mesa Verde Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 35 27 North 6 West

12. COUNTY OR PARISH 13. STATE
Rio Arriba New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6661 Gr.

RECEIVED

AUG 25 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U.S. GEOLOGICAL SURVEY
FARMINGTON, N.M.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-15-82 Drilled to TD 7700'.
Ran Gamma Ray Induction Log.

7-16-82 Ran 5 1/2" Casing as follows:

7700' to 6631'	(1069)	5 1/2"	17#	J-55	ST&C
6631' to 1157'	(5474)	5 1/2"	15.5#	J-55	ST&C
1157' to surface	(1157)	5 1/2"	17#	J-55	LT&C

Stage tools set at 5587'.
Stage tools set at 3409'.

Cement Baskets at 5544' and 3493'

(over)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles V. J. [Signature] TITLE Superintendent DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 27 1982

FARMINGTON, NM

BY Sam

*See Instructions on Reverse Side

NMOCC

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; ~~the (top and bottom) and method of placement of cement plugs, mud or other material placed below, between and above plugs;~~ amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Centrilizers set at: 7658,7616,7575,7533,7492, 7450,7490,7374,7333,7292,7249,7207,7166,7123,7082, 7043,7002,6960,5629,5465,5423,5381,3535 and 3367.

Cemented 5 1/2" Casing as follows:

First stage thru shoe with 250 sacks (412.50 cu ft) 50-50 Poz, 6% Gel. 12 1/2# Gilsonite per sack, followed by 100 sacks (118 cu ft) Neat Cement. Plug down 1:15 AM 7-15-82

Cemented second stage thru stage tool set at 5587' with 250 sacks (412.50 cu ft) 50-50 Poz, 6% Gel, 12 1/2# Gilsonite per sack followed by 100 sacks (118 cu ft) Neat Cement. Plug down 2:50 AM 7-15-82.

Cemented third stage thru tool set at 3409' with 500 sacks (825 cu ft) 50-50 Poz, 6% Gel, 12 1/2# Gilsonite per sack followed by 100 sacks (118 cu ft) Neat Cement. Plug down 4:50 AM 7-15-82.

Tool would not close. Held pressure on cement for 4 hours then released. Held OK. Will test when tool is drilled out.

Cement circulated above tools and to surface.