

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
Caulkins Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 780, Farmington, New Mexico

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 890' from South & 1120' from East
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input checked="" type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)			

5. LEASE
NM 03547

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Breech F

9. WELL NO.
11 M

10. FIELD OR WILDCAT NAME
Blanco Mesa Verde Basin Dakota

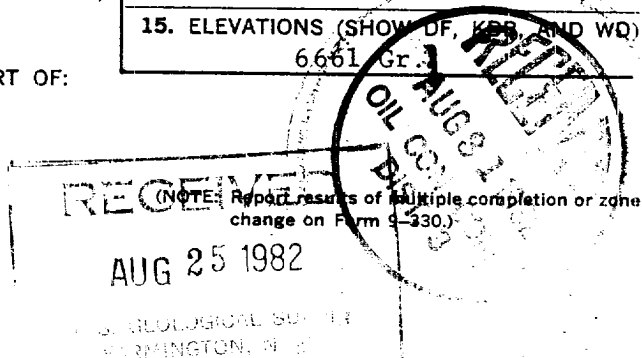
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 35 27 North 6 West

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW OF, KDB, AND WD)
6661 Gr. 1



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/20/82 Tested 5 1/2" casing with 4000#. Held OK.

7/21/82 Drilled out stage tool at 3409'. Tested 5 1/2" casing and found it would take fluid 3 BPM at 1200#. Ran Packer and pinpointed hole at 3409'. Squeezed stage tool with 200 sacks (236 cu ft) Class "B" Cement, 3% CaCl. Cement would not squeeze. Cleared pipe let cement set over night.

7/24/82 Squeezed hole at 3409' with 50 sacks (59 cu ft) Class "B" Cement containing .8% Fluid Loss Additive Plus 2% CaCl. Final pressure 5000#.

7/27/82 Drilled out cement and tested casing with 3000#. Held OK. Drilled out stage tool at 5587' then tested casing with 3000#. Would lose 1000# in 5 Minutes. Now running Packer to find leak.

7/28/82 Found leak at 3409'. Squeezed hole with 25 sacks (30.25 cu ft) Latex Cement. Final pressure 4500#. Now going in hole to drill out and test again.

7/29/82 Drilled out cement. Tested casing with 4000#. Held OK.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles Argue TITLE Superintendent DATE 8/24/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

AUG 27 1982

NMOCC

FARMINGTON, N.M.
BY SM