

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Sundry Notices and Reports on Wells

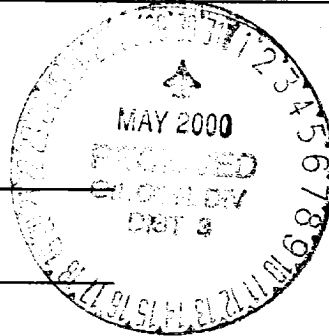
1. **Type of Well**  
Gas

2. **Name of Operator**  
Little Oil & Gas, Inc. c/o Joe Elledge

3. **Address & Phone No. of Operator**  
P. O. Box 111, Farmington, NM 87499

**Location of Well, Footage, Sec., T, R, M**

790' FSL and 790' FWL, Sec. 21, T-26-N, R-7-W,



5. **Lease Number**  
NM-000111-A  
6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

8. **Well Name & Number**  
Turner #4  
9. **API Well No.**

10. **Field and Pool**  
S. Blanco PC

11. **County & State**  
Rio Arriba, NM

30-039-22964

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

**Type of Submission**

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

**Type of Action**

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. **Describe Proposed or Completed Operations**

Little Oil & Gas, Inc. plugged and abandoned this well on May 2, 2000 per the attached report.

14. **I hereby certify that the foregoing is true and correct.**

Signed

*Joe Elledge*  
Joe Elledge

Title Agent

Date 5/24/00

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

RECEIVED

MAY 26 2000

LAND OFFICE

**Little Oil & Gas, Inc.**

**Turner #4**

Unit M, SW, SW, Section 21, T-26-N, R-7-W  
Rio Arriba County, NM  
NM-000111-A

May 13, 2000

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**Plug & Abandonment Report**

**Cementing Summary:**

**Plug #1** with 14 sxs Class B cement from 2945' to 2445' to fill Pictured Cliffs perforations and cover Fruitland top.

**Plug #2** with 14 sxs Class B cement inside casing from 2604' to 2104' to cover Fruitland top and Ojo Alamo top.

**Plug #3** with 14 sxs Class B cement inside casing from 2088' to 1588'.

**Plug #4** with 14 sxs Class B cement with 2% CaCl<sub>2</sub> inside casing from 1568' to 1068'.

**Plug #5** with 14 sxs Class B cement inside casing from 1050' to 550' to cover Nacimiento top.

**Plug #6** with 23 sxs Class B cement inside casing from 550' to surface, circulate 1 bbl good cement out 2-7/8" casing.

**Plugging Summary:**

Notified BLM 4/4/00

4-10-00 Safety Meeting. Attempted rigless. Road cement equipment to location, RU. Pump 15 bbls water down 2-7/8" casing and pressured up to 1000#; bled off to 0# in 7 minutes. Pump ½ bbl water and pressured up to 1000#, unable to establish injection rate. Will need to P&A with rig. RD cement equipment and MOL.

4-27-00 Road rig and equipment to location and spot in. SDFD.

4-28-00 Safety Meeting. RU rig and equipment. Open up well, no pressures. ND wellhead and NU 2-7/8" flange with BOP, test. Change over for 1-1/4" tubing and TIH with A-Plus workstring; tag at 2945'. Circulate hole clean with 20 bbls water, recovered heavy soap, drilling mud and black b.s. in returns. Plug #1 with 14 sxs Class B cement from 2945' to 2445' to fill Pictured Cliffs perforations and cover Fruitland top. TOH and WOC. Shut in well and SDFD.

5-01-00 Safety Meeting. Open up well, no pressure. TIH and tag cement at 2604', cement had fallen back. Attempt to pressure test casing, leak ¼ bpm at 500#. Plug #2 with 14 sxs Class B cement inside casing from 2604' to 2104' to cover Fruitland top and Ojo Alamo top. PUH. Plug #3 with 14 sxs Class B cement inside casing from 2088' to 1588'. PUH. Plug #4 with 14 sxs Class B cement with 2% CaCl<sub>2</sub> inside casing from 1568' to 1068'. TOH to 1060' and reverse circulate hole clean with 7 bbls water. Plug #5 with 14 sxs Class B cement inside casing from 1050' to 550' to cover Nacimiento top. TOH to 550'. Plug #6 with 23 sxs Class B cement inside casing from 550' to surface, circulate 1 bbl good cement out 2-7/8" casing. LD tubing. Shut in well and WOC. SDFD.

5-02-00 Safety Meeting. Open up well and tag cement at 70' in 2-7/8" casing and unable to see cement in annulus. K. Schneider, BLM, approved cutting off wellhead and filling in. ND BOP and cut off wellhead. Mix 47 sxs Class B cement to fill 2-7/8" casing and casing annulus; install P&A marker. RD and move off location. K. Schneider, BLM representative, was on location 4/28/00 and 5/2/00.