

CURTIS J. LITTLE  
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FARMINGTON, NEW MEXICO 87401

August 13, 1982

New Mexico Oil Conservation Division  
1000 Rio Brazos Road  
Aztec, New Mexico 87410

Re: Curtis J. Little #2 Turner  
NE SW 25-26N-7W  
Rio Arriba County, N.M.

This is to certify the following deviation tests were run while drilling  
the above well:

132'	0°	2650'	3/4°
811'	1/4°	3000'	1/2°
1625'	1/2°	3500'	1°
2025'	1/2°	3850'	1-1/2°
2346'	1/2°		

  
CURTIS J. LITTLE

COUNTY OF SAN JUAN )  
STATE OF NEW MEXICO ) ss.

Executed before me this 13<sup>th</sup> day of <sup>August</sup>~~July~~, 1982.

My Commission Expires:

5/11/85



  
Notary Public

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Submit original and 4 copies to the  
appropriate district office.

APPLICATION FOR APPROVAL TO USE AN ALTERNATE GAS MEASUREMENT METHOD  
Rule 403.B(1) or (2)

Operator Name: Curtis J. Little Operator No. 5493  
Operator Address: P.O. Box 1258, Farmington, NM 87499-1258  
Lease Name: Turner #2 Type: State      Federal X Fee       
Location: K - 25 - 26N - 7W  
Pool: South Blanco PC  
Requested Effective Time Period: Beginning August 1, 1995 Ending Indefinitely

APPROVAL PROCEDURE: RULE 403.B.(1)

Please attach a separate sheet with the following information.

- 1) A list of the wells (including well name, number, ULSTR location, and API No.) included in this application.
- 2) A one year production history of each well included in this application (showing the annual and daily volumes).
- 3) The established or agreed-upon daily producing rate for each well and the effective time period.
- 4) Designate wells to be equipped with a flow device (required for wells capable of producing 5 MCF per day or more).
- 5) The gas transporter(s) connected to each well.

RECEIVED  
JUL 21 1995

APPROVAL PROCEDURE: RULE 403.B.(2)

Please attach a separate sheet with the following information.

A separate application is required for each Central Point Delivery (CPD).

Working interest, royalty and overriding royalty ownership must be common for all wells to be connected to the same CPD.

OIL CON. DIV.  
DIST. III

- 1) An ownership plat showing a description of the lease and all of the wells to be produced through this CPD.
  - a) List the wells which will be metered separately, including API No.
  - b) List the wells which will not be metered separately, including API No.
- 2) Describe the proposed method of allocating production from non-metered wells.
- 3) A one year production history of the wells which will not be metered showing the annual and daily volumes.
- 4) The gas transporter(s) connected to this CPD.

Applicant will be responsible for filing OCD Form C-111 for the CPD.

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Sylvia F. Little

Printed Name & Title: Sylvia F. Little

OIL CONSERVATION DIVISION

This approval may be cancelled at anytime that operating conditions indicate that re-tests may be necessary to prevent waste and protect correlative rights.

Approved Until: Further Notice

By: ORIGINAL SIGNED BY ERNIE BUSCH

Title: DEPUTY OIL & GAS INSPECTOR, DIST. #3

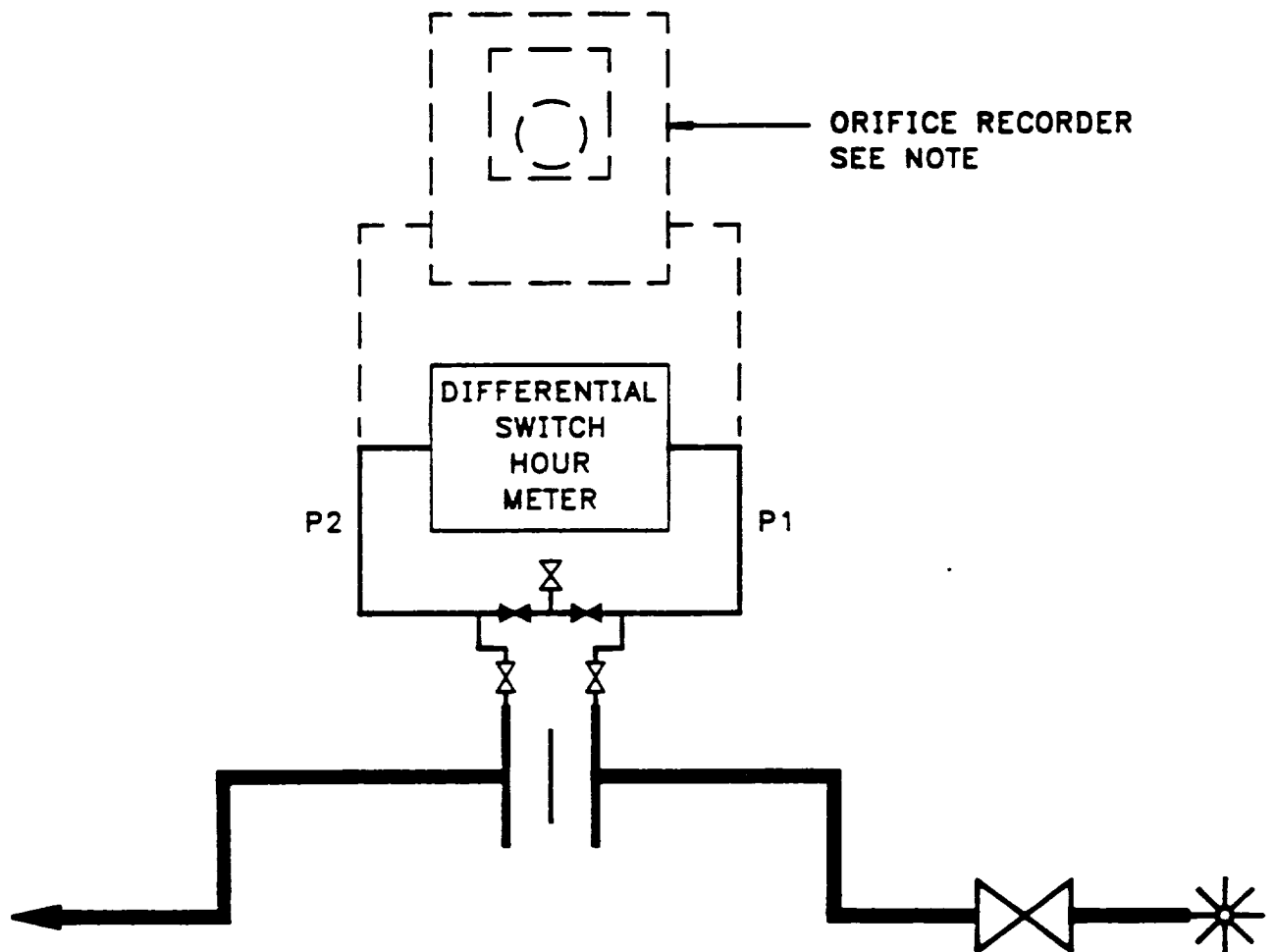
EPNG Meter # 94499  
 Well Turner  
 No. 2  
 API # 30-039-22988  
 Location K 25 26N 7W  
 Pool Name Blanco PC South  
 Type of Lease Federal  
 Transporter El Paso Natural Gas Co.

Meter	Runs Date	Well Name	Prod. MCF @ 15.025	Days Produced	Avg Daily MCF
94499	Jul-94	Turner #2	336	31	11
94499	Aug-94	Turner #2	320	31	10
94499	Sep-94	Turner #2	315	30	11
94499	Oct-94	Turner #2	440	31	14
94499	Nov-94	Turner #2	513	30	17
94499	Dec-94	Turner #2	498	31	16
94499	Jan-95	Turner #2	501	31	16
94499	Feb-94	Turner #2	431	28	15
94499	Mar-94	Turner #2	359	31	12
94499	Apr-94	Turner #2	387	30	13
94499	May-94	Turner #2	115	31	4
94499	Jun-95	Turner #2	304	30	10

## TIME CALCULATED VOLUME

## ALTERNATIVE METHOD SCHEMATIC

PRIMARY ELEMENT AND DIFFERENTIAL SWITCH/HOUR METER  
USED FOR FLOW TIME DETECTION AND ANNUAL TEST



NOTE:  
ORIFICE RECORDER TEMPORARILY INSTALLED  
ONLY TO CONDUCT 16 DAY ANNUAL TEST

### "Time Calculated Volume" Formula

- a. Flow Meter Hours X Average MCF Hourly Flow Rate = Volume (MCF)  
Volume (MCF) X BTU Factor = MMBTU (dth) for Period Indicated
- b. Example: 1971 (Hours) X .31 (MCF) = 611 MCF  
611 MCF X 1097 BTU = 670 MMBTU (dth) for the Period Indicated



All distances must be from the outer boundaries of the Section

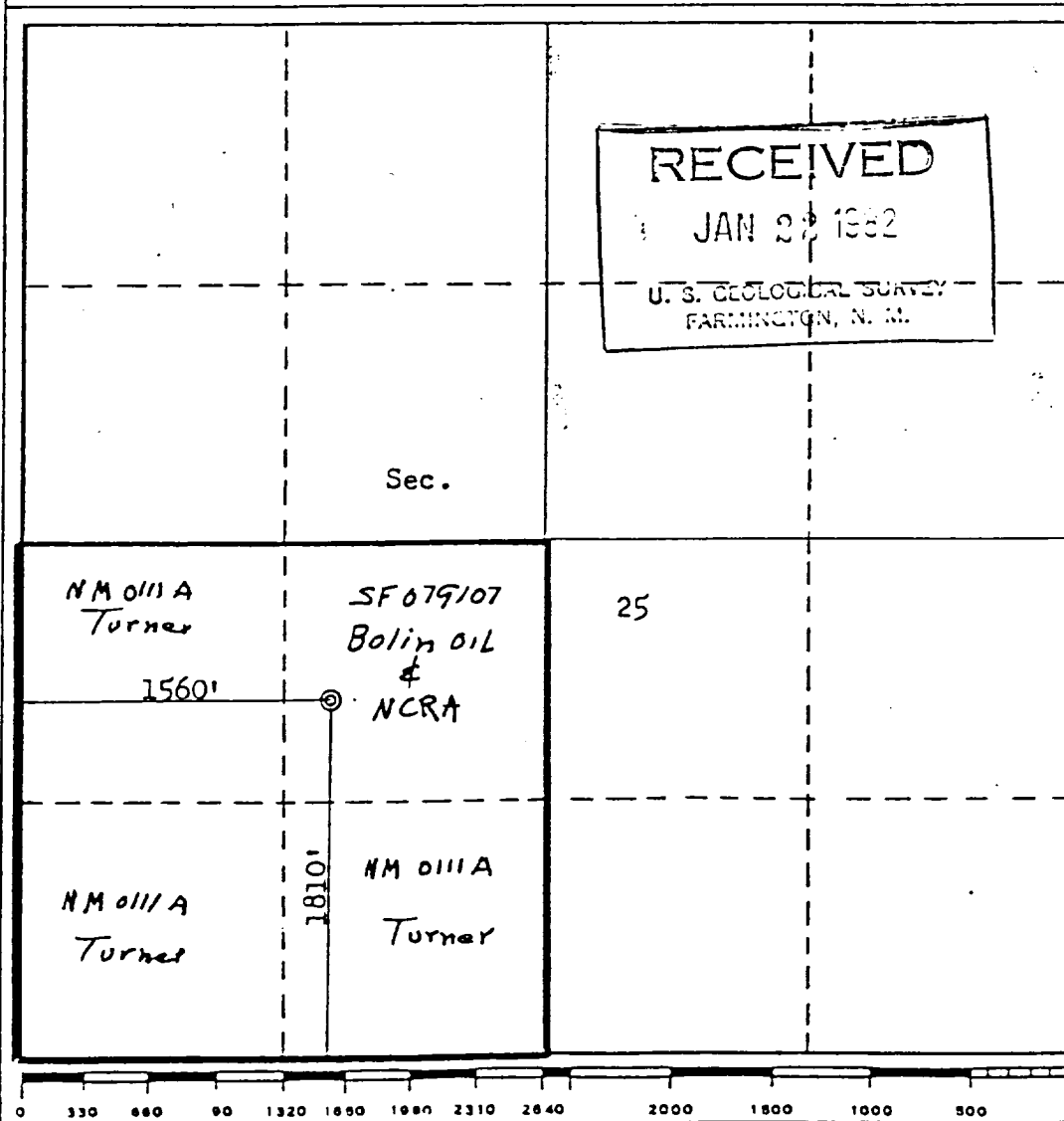
Operator <b>CURTIS J. LITTLE</b>			Lease <b>TURNER</b>		Well No. <b>2</b>
Unit Letter <b>K</b>	Section <b>25</b>	Township <b>26N</b>	Range <b>7W</b>	County <b>Rio Arriba</b>	
Actual Footage Location of Well: <b>1810</b> feet from the <b>South</b> line and <b>1560</b> feet from the <b>West</b> line					
Ground Level Elev. <b>6791</b>	Producing Formation <b>Pictured Cliffs</b>		Pool <b>South</b> <b>Blanco Pictured Cliffs</b>		Dedicated Acreage: <b>160</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

Curtis J. Little

Position

Operator

Company

Curtis J. Little

Date

1-19-82

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

December 13, 1981

Registered Professional Engineer  
and/or Land Surveyor

Fred B. Kerr, Jr.

Certificate No.

3950