SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

30 -.03 9 - 23051 5. LEASE DERIGNATION AND SERIAL NO. SF 079491A

APPLICATION	FOR PERMIT TO	O DRILL, I	DEEPE	N, OR PLUG	BACK	6. IF INUIAN, ALLOTTEE OR TRIBE NAME
la. TYPE OF WORK	DEEPEN	\neg	PLUG BA	ск 🗆	7. UNIT AGREEMENT NAME	
b. TYPE OF WELL		DEELEN				San Juan 27-5 Unit
OIL CA	S CLL OTHER		SIN ZON	E ZONE	PLE	8. FARM OR LEASE NAME. San Juan 27-5 Unit
2. NAME OF OPERATOR		mnanıı			•	9. WELL NO.
EL Paso No	atural Gas Co	шрапу				199
	9, Farmington	. NM 87	401			10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Re	port location clearly and i	n accordance wi		ite requirements*)		Tapacito PC
At surface	1820'N, 96			- · ·		11. SEC., T., R., M., OR BLK.
At proposed prod. zone	•	1				H Sec. 10, T-27-N, R-5-W
		1_	U. ∴ 	·	- : `:	NMPM
	ND DIRECTION FROM NEARE	•				12. COUNTY OR PARISH 13. STATE
8 miles s	outh of Gober	nador, N	M 16 NO.	OF ACRES IN LEASE	1 17. NO.	Rio Arriba NM OF ACRES ASSIGNED
LOCATION TO NEAREST PROPERTY OR LEASE L		7.5201	10			HIS WELL
(Also to nearest drig 18. DISTANCE FROM PROPO	. unit line, if any)	1520'	19. PRO	Unit		ARY OR CABLE TOOLS
TO NEAREST WELL, DE OR APPLIED FOR, ON THE	HILLING, COMPLETED,	800'		43001	Rota	ry 🖟 🙎 🗧 💝
21. ELEVATIONS (Show whe			<u> </u>			22. APPROX. DATE WORK WILL START*
7302'GL					<u> </u>	
23.	PH	OPOSED CASE	NG AND	CEMENTING PROGR	AM .	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER P	00Т	SETTING DEPTH		QUANTITY OF CEMENT
12.1/4"	8 5/8"	24.0#		120'	106	cu.ft.circ. to surfac
6 3/4"	2 7/8"	6.4#		4300'	329	cu.ft.to cover Ojo Al
					1 4 5	발 출입 등 물립 - 하는음 - 월
ı	ļ		1			(취) 함께 살아왔는 함께 살아 살아 있다.
			3,,,,	r fracture	the Pi	ctured Cliffs formati
Selective	ly perforate	and Sand	iwate	lilacture		
7 2000 pe	i WP and 6000) psi tes	st do	uble gate p	revent	ter equipped with
hlind and	nipe rams Wi	ill be us	sed f	or blow out	preve	ention on this well.
DIIII and	. p-p-					
					<u> </u>	192 [3]
This gas	is dedicated.	•			ق	
					<u>.</u>	1999
					Ę	1 3 6 6
The NE/4	of Section 10) is ded:	icate	d to this w	rell. 🗓	
ine na, i	02					
IN ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If pr	roposal is to dee	pen or pl	ng back, give data on	present pro	ductive sone and proposed new productive
zone. If proposal is to preventer program, if any		ly, give pertinen	t data or	Subsurface locations	and measure	ed and true vertical depths. Give blowout
24.	a .				-	1
SIGNED .	J. Dusco	т	TLE DY	illing Cle	<u>k</u>	April 15, 198
(This space for Fede	ral or State office use)					
(Inis space for rede	rai or State omet usey				±2 *	
PERMIT NO.			 .	APPROVAL DATE		
					L L	ATROVED
CONDITIONS OF APPROV	AL, IF ANY:	тг	TL E			COLUMN AND AND AND AND AND AND AND AND AND AN
						nu sou take.
					1.	677
1>		*See Instr	uctions (On Reverse Side	1	JOS JAMES F
gn	DISTRICT ENGL 50					

NMOCC

form C-107 Revised 10-1-72

STATE OF NEW MEXICO ENERGY AND MINERALS DEFARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

All distances must be from the cuter boundaries of the Section.

								1	Well No.	
Operator		1D4 3135	[1	Legse Can I	HAN S	27-5 UNIT (S	E 0701014	. 1	199	
EL PASO NATURAL GAS COMPANY Unit Letter Section Township						County	or 0[3434h	1		
Unit Letter			•	Range	. 2M	1 - 1	o Arriba			
H Actual Footage Loc	10	27N				1				
		North	line and	960		feet from the	East	11	ne	
1820 Ground Level Elev.				Pool		reet nour the		-	ed Acreage:	
7302	1	D CLIFFS		TAPAC	тто Р	ICTURED CL	(FFS	160.	.00	Acres
								e plat	helow	
1. Outline th	ne acreage dedic	ated to the	e subject wer	i by core	огеа ре	encir of nachui	e marks on th	ic plat	below.	
interest a	han one lease is nd royalty). an one lease of communitization,	different o	wnership is de	edicated			*			
ualed by							•		•	
Yes	□ No If	answer is '	'yes," type of	consolie	ation	Unit	ization			
									-	
If answer	is "no," list the	owners a	nd tract descr	iptions v	vhich b	ave actually l	oeen consolid	ated. (U	Jse reverse	side of
this form	if necessary.)									
forced-po-	ble will be assig	e) or until a	ı non-standard	unit, el	iminati	ing such intere	sts, has been	approv	eation, unitived by the C	zation, ommis-
sion. RE	ISSUED TO SHO	DW LUCATI				MOLO MARC				
		}	<u>Karananan</u> K				N	CERT	FICATION	
	1			- -	1820'		tained he	erein is ti	and the informative and completing and belief.	te to the
	 	\	<u></u>				Position		Clerk	
	1				 	960'	Y Company		latural 1982	Gas C
	!		K		i .		Date			
	1	Sec.	\mathfrak{A}	SF	1 0794	491A	M Z			
		Ĭ.	XI .		t		13 ——			
		<u></u>		XXXX	XXX	***	#			
Oj.	RIGHT REPORT		10				shown or notes of under my is true	actual s	that the well t was plotted for curveys made be sion, and that the ect to the best lief.	rom field by me or the same
Q _S	ON COM				1		Date Surve March Register of and/or United to Pred Pred Dettiticate	Piolons B. Ke	THE CHANGE	7
100	90 1320 1630	1980 2310	2840 2000	1500	10	00 500	3950	0 4	FRR R	
0 330 660	-50 1320 1630	. 50., 2310						-		