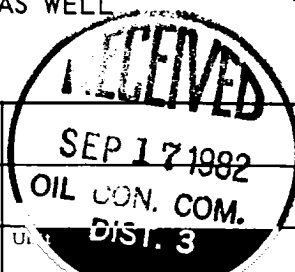


NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
 Revised 9-1-65



Type Test ☒ Initial ☐ Annual ☐ Special				Test Date 9-10-82																																																																																																
Company El Paso Natural Gas Company			Connection Northwest Pipeline Co.																																																																																																	
Pool Tapacito			Formation Pictured Cliffs																																																																																																	
Completion Date 9-3-82		Total Depth 4292		Elevation 7302																																																																																																
Csq. Size 4.500	Wt. 10.5	d 4.052	Set At 4292	Perforations: From 4165 To 4232																																																																																																
Tbg. Size 1.660	Wt. 2.40	d 1.380	Set At 4220	Perforations: From To																																																																																																
Type Well - Single - Bradenhead - G.G. or G.O. Multiple Single				Packer Set At																																																																																																
Producing Thru Tbg.		Reservoir Temp. °F @		Baro. Press. - P _g 12.0																																																																																																
L		H	G _g	% CO ₂	% N ₂																																																																																															
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				Meter Run	Taps																																																																																															
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th colspan="7">FLOW DATA</th> <th colspan="2">TUBING DATA</th> <th colspan="2">CASING DATA</th> <th rowspan="2">Duration of Flow</th> </tr> <tr> <th>NO.</th> <th>Prover Line Size</th> <th>X</th> <th>Orifice Size</th> <th>Press. p.s.i.g.</th> <th>Diff. h_w</th> <th>Temp. °F</th> <th>Press. p.s.i.g.</th> <th>Temp. °F</th> <th>Press. p.s.i.g.</th> <th>Temp. °F</th> </tr> <tr> <td>SI</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>20</td> <td></td> <td>270</td> <td></td> <td>7 days</td> </tr> <tr><td>1.</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td>2.</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td>3.</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td>4.</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td>5.</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> </table>						FLOW DATA							TUBING DATA		CASING DATA		Duration of Flow	NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	Temp. °F	SI							20		270		7 days	1.												2.												3.												4.												5.											
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Absolute Open Flow _____ Mcfd @ 15.025					Angle of Slope Θ _____			Slope, n _____																																																																																												
Remarks: _____																																																																																																				
Approved By Commission:				Conducted By: Leval Baird				Calculated By: Bill Clark				Checked By:																																																																																								