

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Turner Production Company

3. ADDRESS OF OPERATOR

c/o A. R. Kendrick, Box 516, Aztec, New Mexico 87410

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1460' FSL 790' FEL Section 26 APR 27 1983

At top prod. interval reported below

At total depth

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

NM-0111-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Turner 26

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Otero-Chacra
South Blanco-Pictured Cliffs11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

26-T26N-R7W

12. COUNTY OR
PARISH

13. STATE

Rio Arriba New Mexico

15. DATE SPUDDED 11/10/82 16. DATE T.D. REACHED 11/14/82 17. DATE COMPL. (Ready to prod.) 4/19/83 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7027 RDB 19. ELEV. CASINGHEAD 7015 GR

20. TOTAL DEPTH, MD & TVD 4123' MD RDB 21. PLUG, BACK T.D., MD & TVD 4058' 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY 4123' 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Pictured Cliffs: 3106' to 3114' WLM
Chacra : 3958' to 3973' WLM

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction-Electric and Compensated Density

27. WAS WELL CORED

No.

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23.00	134'	12 1/4"	82 sx (97 cu ft) Circulated	none
4 1/2"	10.50	4423' 4092	7 7/8"	1000 sx (1828 cu ft) (Circulated)	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	3913'	3150'

31. PERFORATION RECORD (Interval, size and number)

PC: 3106, 3107, 3108, 3109, 3110, 3111, 3112,
3113, 3114. 9 - 0.32" holes.
Ch: 3958, 3959, 3960, 3961, 3962, 3963, 3964,
3965, 3966, 3967, 3968, 3969, 3970, 3971,
3972, 3973. 16 - 0.32" holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3106 to 3114'	20,000# 10-20 Sd. 20,000 gal foam.
3958 to 3973'	18,600# 10-20 Sd. 17,300 gal foam.

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
12/23/82	Flowing	Shut-in
DATE OF TEST	HOURS TESTED	CHOKED SIZE
4/11/83	3	.750
4/19/83	3	.500
PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
	0	404
	0	141
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE
22	51 711	
15	51 830	
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	OIL—BBL.	GAS—MCF.
To be sold.	0	405
	0	141
TEST WITNESSED BY		

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

A. R. Kendrick

TITLE

Agent

DATE April 26, 1983

MAY 05 1983

*(See Instructions and Spaces for Additional Data on Reverse Side)

NM0000

FARMINGTON DISTRICT

BY JLC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF PRODUCTIVE ZONES:			38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH
			TOP	
			TRUE VERT. DEPTH	
			Ojo Alamo	2474'
			Kirtland	2564'
			Pictured Cliffs	3100'
			Lewis	3149'
			Chacra	3957'
			Total Depth	4123'