

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-136
Originated 12/23/91

Submit original and 4 copies to the
appropriate district office.

APPLICATION FOR APPROVAL TO USE AN ALTERNATE GAS MEASUREMENT METHOD
Rule 403.B(1) or (2)

Operator Name: Turner Production Company Operator No. _____
Operator Address: 2925 Greenville Avenue, Suite 852, Dallas, TX 75206
Lease Name: Turner 26 #1 Type: State _____ Federal ☒ Fee _____
Location: I-26-T26N-R7W, Rio Arriba County, NM
Pool: South Blanco-Pictured Cliffs Gas Pool
Requested Effective Time Period: Beginning 12/22/92 Ending 12/22/97

APPROVAL PROCEDURE: RULE 403.B.(1)

Please attach a separate sheet with the following information.

- 1) A list of the wells (including well name, number, ULSTR location, and API No.) included in this application.
- 2) A one year production history of each well included in this application (showing the annual and daily volumes).
- 3) The established or agreed-upon daily producing rate for each well and the effective time period.
- 4) Designate wells to be equipped with a flow device (required for wells capable of producing 5 MCF per day or more).
- 5) The gas transporter(s) connected to each well.

RECEIVED
JAN 29 1993
OIL CON. DIV
DIST. 3

APPROVAL PROCEDURE: RULE 403.B.(2)

Please attach a separate sheet with the following information.

A separate application is required for each Central Point Delivery (CPD).
Working interest, royalty and overriding royalty ownership must be common for all wells to be connected to this CPD.

- 1) An ownership plat showing a description of the lease and all of the wells to be produced through this CPD.
 - a) List the wells which will be metered separately, including API No.
 - b) List the wells which will not be metered separately, including API No.
- 2) Describe the proposed method of allocating production from non-metered wells.
- 3) A one year production history of the wells which will not be metered showing the annual and daily volumes.
- 4) The gas transporter(s) connected to this CPD.

Applicant will be responsible for filing OCD Form C-111 for the CPD.

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: AR Kendrick

Printed Name & Title: A. R. Kendrick, Agent

OIL CONSERVATION DIVISION

This approval may be cancelled at anytime that operating conditions indicate that re-tests may be necessary to prevent waste and protect correlative rights.

Approved Until: 12-22-97

By: Original Signed by FRANK T. CHAVEZ

Title: SUPERVISOR DISTRICT # 3

APPLICATION FOR APPROVAL TO USE AN ALTERNATE GAS MEASUREMENT METHOD

Turner Production Company
Turner 26 #1
API No. 30-039-23111
1 - 26 - T26N - R7W
South Blanco-Pictured Cliffs Gas Pool

MONTH	MCF	DAYS
Jan-1990	195	30
Feb-1990	132	28
Mar-1990	188	30
Apr-1990	148	29
May-1990	0	0
Jun-1990	140	30
Jul-1990	151	31
Aug-1990	120	26
Sep-1990	0	0
Oct-1990	215	30
Nov-1990	217	29
Dec-1990	223	30
TOTALS	1729	293

12-Month Average = **144.08 MCF/MONTH**

12-Month Average = **5.90 Mcf/d (Dth)**

The agreed-upon daily production rate is **6.48 Mcf/d (Dth)**

The agreed-upon time period is from **12/22/92** to **12/22/97**

A Flow Device **will be** installed.

The **El Paso Natural Gas Company** is the gas transporter.

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ATTACHMENT
ALTERNATIVE METHOD

Operator Code 9051
Operator Name Turner Productions Co.

[illegible]

AV = Agreed Upon Volume (Daily)

ACCEPTED BY: AR Kendrick