

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Turner Production Company

3. Address and Telephone No.

4925 Greenville Ave., Suite 852, Dallas, TX 75206-4079

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit "I", 1460' FSL & 790' FEL, S26-T26N-R7W

5. Lease Designation and Serial No.  
NM-0111-A

6. Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Turner 26 #1

9. API Well No.

30-039-23111

10. Field and Pool, or Exploratory Area

S. Blanco-PC, Otero-Chacr

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☒ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Work to begin on or about September 13, 1993.

We intend to Plug the Chacra and Picture Cliffs formations due to non-commercial gas production. Tubing & packer will be pulled out of hole. Set cement retainer at 3858' KB, 100' above top Chacra perforation. Squeeze cement Chacra perforations w/40sks (47CF) Class "B" cement. Pull out of retainer spot 5sks cement (5.9 CF) on top of retainer. POOHw/ Tubing.

Set cast iron bridge plug at 3102' KB, 4' above top Pictured Cliffs perforation.

Pressure test bridge plug to 3500 psi. Run CBL & Correlation log from 3102' to 1100' KB.

Perforate Fruitland Coal from 3082'-3096' KB, 4spf, 0.45" hole.

Foam Frac with 58M gal. 70% Nitrogen Foam with 15M lbs 40/70 sand, 105M lbs 20/40 sand.

Flow back well through casing to clean-up. When Flow subsides, run 2 3/8" production tubing with "F" nipple. Land tubing in wellhead.

Approval for a small pit is requested.  
The well will be flowed back to the pit.  
No new surface will be disturbed.

**RECEIVED**

SEP 1 0 1993

OIL CON. DIV. I

DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

*Fred E. Turner*

Title

PRESIDENT

Date

8/30/93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

**APPROVED**

SEP 07 1993

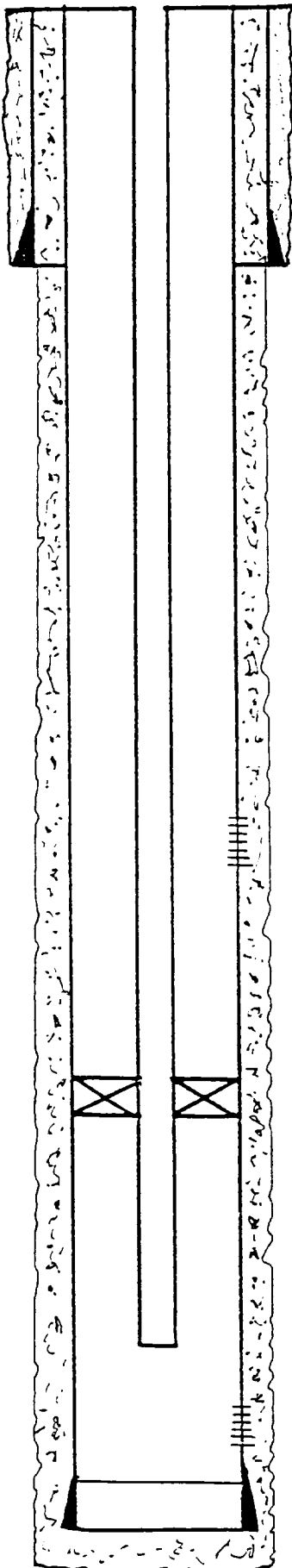
**DISTRICT MANAGER**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOOD

Turner Production Company  
Turner 26 #1  
I-26-T26N-R7W  
Existing Well Bore @ 8/24/93



134' 8 5/8" casing cemented with 82 sacks. Top at surface.

3106'  
3114' Pictured Cliffs perforations. 9 0.32" holes.

3150' Baker Model R production packer.

3913' 2 3/8" tubing landed.

3958'  
3973' Chacra perforations. 16 0.32" holes.

4058' Plugged back depth.

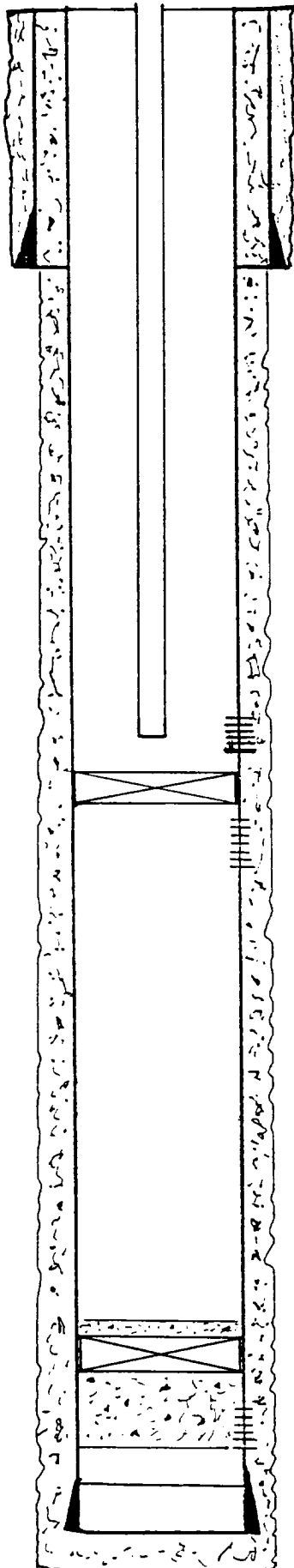
4123' Total Depth. 4 1/2" casing set at TD cemented with 1,000 sacks. Top of cement at surface.

Turner Production Company

Turner 26 #1

I-26-T26N-R7W

Proposed Well Bore After Plug Back & Recompletion



134' 8 5/8" casing cemented with 82 sacks. Top at surface.

3090' 2 3/8" Production Tubing Landed

3082' Fruitland Perforations, 32 0.45" holes.

3096'

3102' Cast Iron Bridge Plug.

3106'

3114' Pictured Cliffs perforations. 9 0.32" holes.

3858' Cement Retainer. Chacra cemented w/40sks(47CF) Class"B" neat.  
8.7sks(10.3CF) inside casing, 31.1sks(36.7CF) outside casing.  
5sks(5.9cf) on top of cement retainer

3958'

3973' Chacra perforations. 16 0.32" holes.

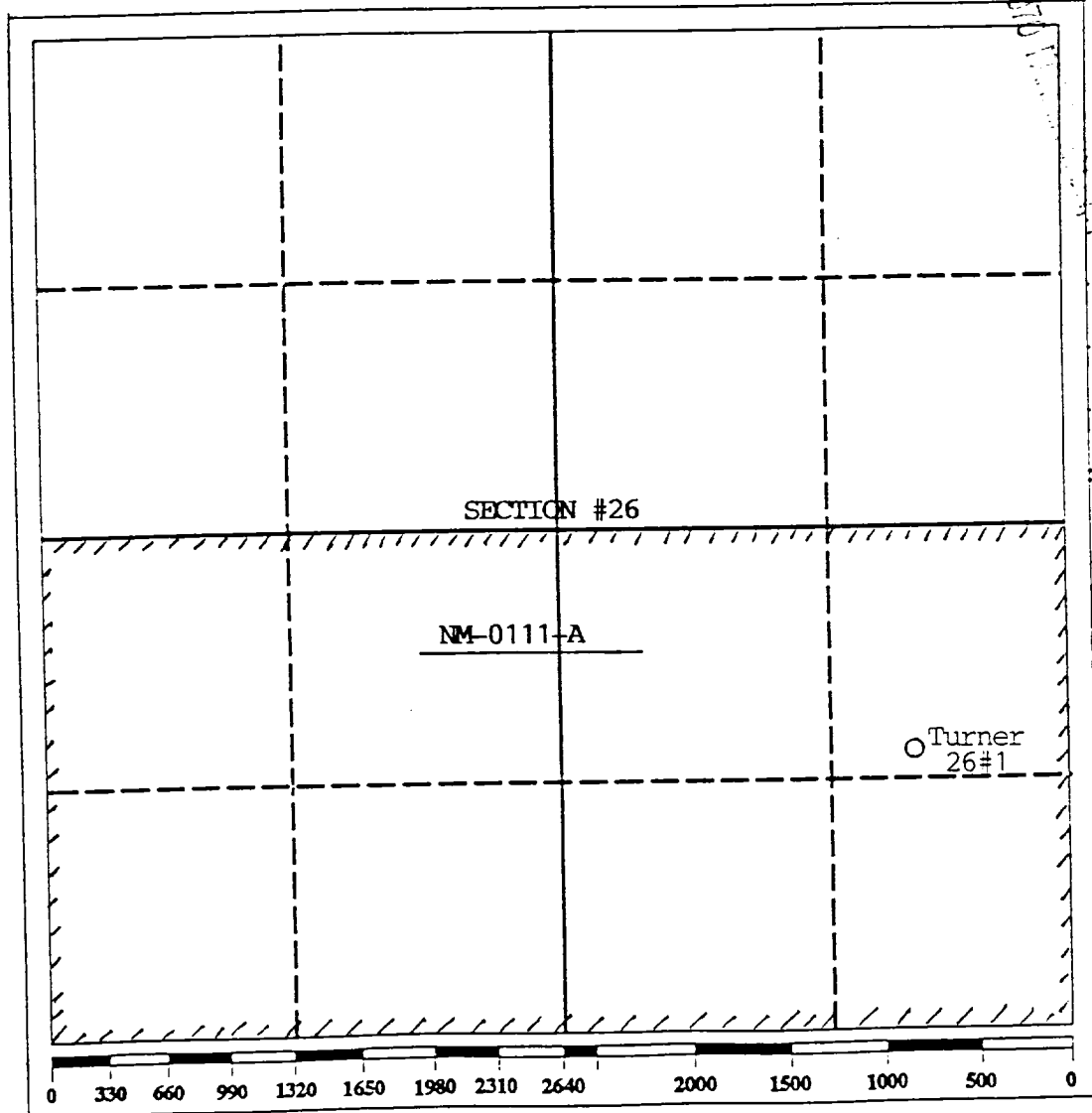
4058' Plugged back depth.

4123' Total Depth. 4 1/2" casing set at TD cemented with  
1,000 sacks. Top of cement at surface.

# WELL LOCATION AND ACREAGE DEDICATION PLAT

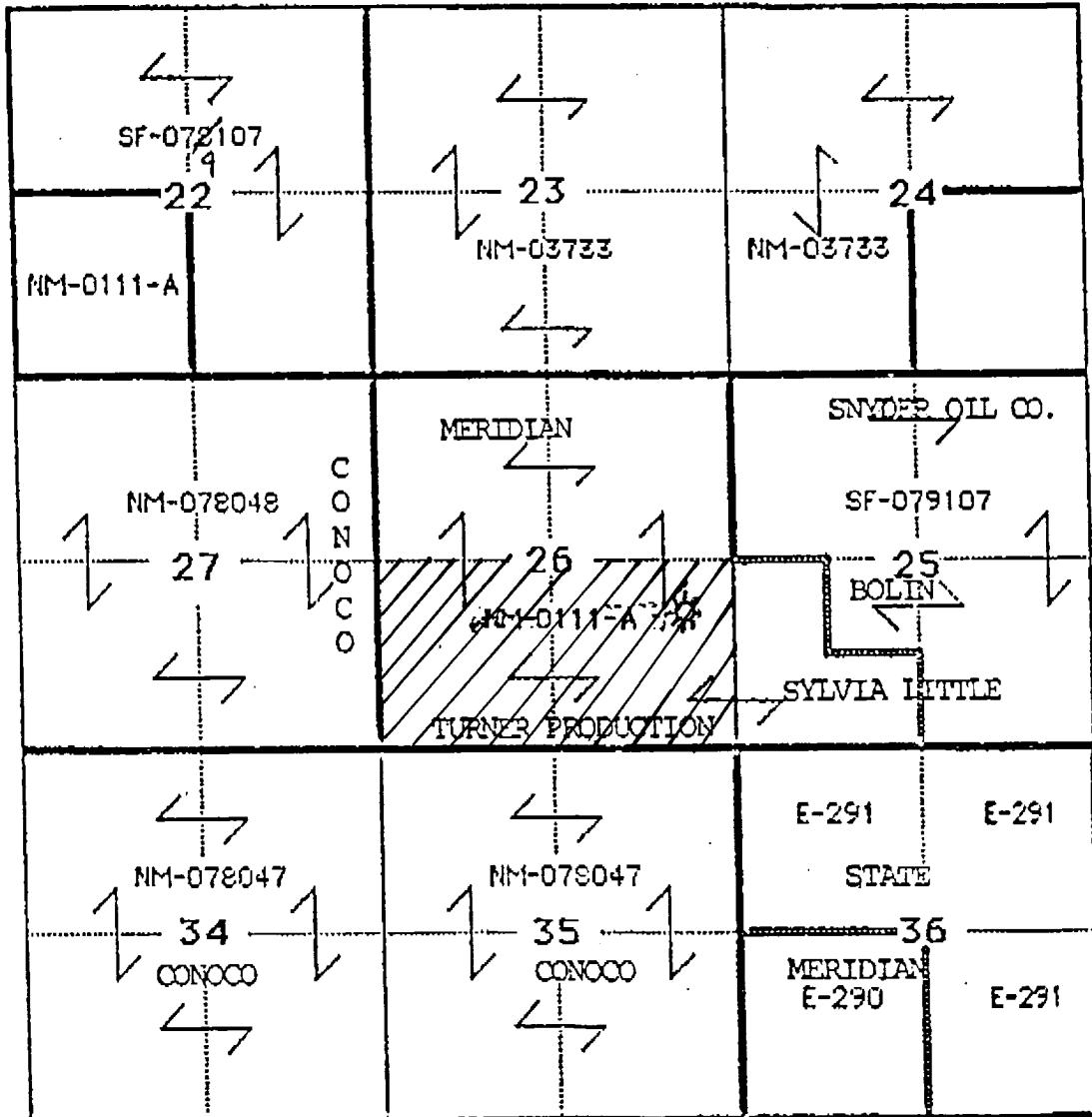
All Distances must be from the outer boundaries of the section

Operator Turner Production Company			Lease Turner 26		Well No. # 1
Unit Letter "I"	Section 26	Township 26N	Range 7W	NMPM	County Rio Arriba
Actual Footage Location of Well: 1460 feet from the South line and 790 feet from the East line					
Ground level Elev. 7015'	Producing Formation Fruitland Coal		Pool Basin Fruitland Coal		Dedicated Acreage: 320 Acres



# Federal and State Lease Numbers

R 7 W



T  
26  
N



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION



BRUCE KING  
GOVERNOR

August 23, 1993

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87504  
(505) 827-5800

ANITA LOCKWOOD  
CABINET SECRETARY

Turner Production Company  
c/o Ernest L. Padilla  
P.O. Box 2523  
Santa Fe, NM 87504-2523

*Administrative Order NSL-3298*

Dear Mr. Padilla:

Reference is made to your application dated July 22, 1993 on behalf of Turner Production Company, for a non-standard Basin-Fruitland coal gas well location for the existing Turner "26" Well No. 1 which was drilled in November 1982 and dually completed in the South Blanco Pictured Cliffs and Otero Chacra Pools at a standard gas well location for both zones 1460 feet from the South line and 790 feet from the East line (Unit I) of Section 26, Township 26 North, Range 7 West, NMPM, Rio Arriba County, New Mexico.

It is my understanding that both the Pictured Cliffs and Chacra zones will be properly plugged back and said well will be recompleted to the Basin-Fruitland Coal Gas Pool, which pursuant to the Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool as promulgated by Division Order No. R-8768, as amended, is unorthodox. Further, the S/2 of said Section 26 shall be dedicated to the well forming a standard 320-acre gas spacing and proration unit for said pool.

By the authority granted me under the provisions of Rule 8 of said Division Order No. R-8768, as amended, the above-described unorthodox coal gas well location is hereby approved.

Sincerely,

A handwritten signature in black ink, appearing to read "William J. LeMay".

William J. LeMay  
Director

WJL/MES/amg

cc: Oil Conservation Division - Aztec  
US Bureau of Land Management - Farmington