

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☒	DIFF. REVR ☒	Other ☐
2. NAME OF OPERATOR Turner Production Company						5. LEASE DESIGNATION AND SERIAL NO. NM-0111-A	
3. ADDRESS AND TELEPHONE NO. 4925 Greenville Ave., Suite 852, Dallas, Tx 75206-4079						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit "I", 1460' FSL & 790' FEL						7. UNIT AGREEMENT NAME	
At top prod. interval reported below Same						8. FARM OR LEASE NAME, WELL NO. Turner 26 #1	
At total depth Same						9. API WELL NO. 30-039-23111	
14. PERMIT NO.						10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
DATE ISSUED						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 26, T26N-R7W	
15. DATE SPUDDED 11-10-82						12. COUNTY OR PARISH Rio Arriba	
16. DATE T.D. REACHED 11-14-82						13. STATE NM	
17. DATE COMPL. (Ready to prod.) 9-18-93						18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7027' RDB	
19. ELEV. CASINGHEAD 7015' GR						20. TOTAL DEPTH, MD & TVD 4123' RDB	
21. PLUG BACK T.D., MD & TVD 3102' KB						22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS						24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal 3082' - 3096' KB	
25. WAS DIRECTIONAL SURVEY MADE NO						26. TYPE ELECTRIC AND OTHER LOGS RUN CBL & GR	
27. WAS WELL CORRED NO						28. CASING RECORD (Report all strings set in well)	
CASING SIZE, GRADE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	
8 5/8"		23	134'	12 1/4"	82sks(97cf)class "B"	None	
4 1/2"		10.50	4092'	7 7/8"	1000sks(1828cf)class "B"	None	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	
					2 3/8"	3068' KB	
						PACKER SET (MD)	
						None	
31. PERFORATION RECORD (Interval, size and number) 3082'-3096' KB, 0.48", 60 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
				3856'-3973'	25sks(29.5cf)class "B"		
				3082'-3096'	500 gal. 7 1/2% Hcl acid		
					46,000 gal. foam		
					68,000 lbs 40/70 & 20/40 sand		
33. PRODUCTION							
DATE FIRST PRODUCTION 10-25-93		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Shut-in		
DATE OF TEST 10-25-93	HOURS TESTED 3 hours	CHOKE SIZE 0.500"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. 119	WATER—BBL. Trace	
FLOW. TUBING PRESS. 10	CASING PRESSURE 36	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. 119	WATER—BBL. Trace	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To Be Sold						TEST WITNESSED BY Joe Elledge	
35. LIST OF ATTACHMENTS						ACCEPTED FOR RECORD	

RECEIVED

NOV 22 1993

NOV 12 1993

SIGNED

Fred E. Turner

TITLE

OIL CO. PRESIDENT

DATE

FARMINGTON DISTRICT OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Coal	2880'	3096'	Coal	Fruitland Coal	2880'	