## DEPARTMENT OF THE INTERIOR

30-039-33119

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71,000,00	FOLITION	O DRILL, !	DEEFEN	, OR F	LUB L	<u> </u>	5 1: 51 I I	(S, ALLOTTE	r (cg. J.k.)	. MAHT
L TYPE OF WOLE	L 🔯	DEEPEN		PL	UG BAC	к 🗆	7. UNIT AC	REEMENT N	AME	
TYPE OF WELL DIGIT	- Lin						4	<u> </u>		
OIL GAI	LL X OTHER		RINGL Zone		MULTIPL		S. FARM O.	R LEASE NA	M.K.	
NAME OF OPERATOR	<u> </u>						Turner			
Turner Prod	duction Company						9. WELL N	0.		
ADDRESS OF OPERATOR							7 33	F 1	<u> </u>	
r∕o A.R. Kendri	ick, Box 516. A	ztec. New '	Mexico	87410	334-25	55 🙄	10. FIELD	AND POOL, (	OR WILDCA	E
LOCATION OF WELL (Re	port location clearly and	in accordance wi	th any State	requireme	ents.*)	_	South	Blanco-	Pictu	<u>red Clif</u>
	FSL 790' FEL S					-	11. BBC., T	R., MOR JRVET OR AL	BLAK	
						÷.	I II	j >		
At proposed prod. zone						<u>I</u>	.21-T26		<u> </u>	
	NO DIRECTION FROM NEAD						12count	OR PARIER		TE
35 miles ea	ast southeast c	f Bloomfie	ld, New	Mexico	0	<u>.</u>	Rio Ar		1 NM	<del></del>
D. DISTANCE FROM PROPUS LOCATION TO NEAREST			16. NO. OI	ACERS IN	LEASE	17. No. 0	OF ACRES ASS		5.50	
PROPERTY OR LEASE LI (Also to nearest drig.	NR, FT. 25 unit line, if any)	0'						<u> </u>	<del>-</del>	
S. DISTANCE FROM PROPO TO NEAREST WELL, DE	SED LOCATION*	4000:	19. PROPO			ZO. BOTA	POT OF	1 -	- ,	
OR APPLIED FOR, ON THE	LEASE, FT.	1800' <u>+</u>	24	50'		· · ·	Rotary			RTAPT <sup>®</sup>
1. ELEVATIONS (Show when	her DF, RT, GR, etc.)					•	1 : 4	OX. DATE WO		
6281 GR						<u> </u>	Oct	ober 25	<b>, 19</b> 8	2
3.	I	PROPOSED CASI	NG AND C	ementin(	G PROGRA	<b>M</b> :		# 3 m	3 ± 2	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER P	007	SETTING I	DEPTH		QUANT	TY OF CEME	אים	
i	7"	17.0#	K- 53	120	1	100	CuFE (	Surface	) / <u> </u>	ند
12 1/4" 6 1/4"	2 7/8"	6.5#	7-6	2450		474		Surface		-
6 1/4	2 1/0	0.5//		<u> </u>		# E	<u> </u>	= 32	72.4	5
į		1	i		1	* 4	112	4 4 5		estro
D	ormation tops:	Oio Alamo	_ 1569	۱ & Pir	ctured	ni i ffs	= 2306		382	
Proposed II	Tillacton tops.	OJO AIGIIO	1000	u . 1.			3 5 5		= -	
Wall will b	e logged. If	logs indic	ate the	well t	to be c	ommerc	ial,-it	พี่ที่ไ	e fra	ctured.
MCTT WITT I	ie logged. Ii	1090 1				き		5 4 5 E	255	
Gas is dedi	cated.					4	1 5 g	ino:	11 July 12 Jul	
003 13 0001	cacea.					r Tar	13 of 12 of	n fa ale now ins notincol	13 E 2	
Soo attache	ed description	of pressur	e contr	ol equi	ipment.	<u> </u>	lonally and ar		F . 5 22	
See accacing	d description	or procedi	0 001702	02 040.	- <b>F</b>	<u> </u>	tion The Ties	etro (erro	2 E E	i.
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						.~.		E 77 B	3	duatina
N ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If	proposal is to dee	pen or plug	back, give	data on processions and	esent prod d measure	d and true	ana propos ertical dept	edingerpr hai. ≧Glve	blowout
one. If proposal is to d reventer program, if any	irill or deepen directions	nty, give permuen	t data on a			ž	<u> </u>	<u> </u>		
4.							1 to 1 to 1	2 2 2 2	. 2. · · · ·	
(1)	to the	:6	Age	nt		<u> </u>	2 2 2	- Octob	er 18	<u>, 198</u> 2
BIGNED	Lengus	4C TI	ILE					3 T	-	<del></del>
(This space for Feder	al or State office use)						The state of the s	15.61 10 15.61 15.61		
			API	PROVAL DAT	P		<u> </u>	- 2	- VII	<del></del>
PREMIT NO.						 	<b>1.14</b>	TOVE	3 - 5	Ì
ADVIDOUED PE		TI	TLE			<del>-</del> _	as ar	(ENIX	<b>50</b>	
CONDITIONS OF APPROVE		·				<i>i.</i>	£		्र हों	Ī
pr 74 158	a5	ď					JYUJV	1 198	32 -	
N 20 120							1Ell		_	1
Ly						MJAMES F. SIMS				
	5					<b></b>	STRICT	ENGINE	ER	
			NMO	nc.						}
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THE HOY AND MANERALS DEPARTMENT SANTA FE, 141 W MEXICO 87501

	×11	distances must be live	- 1714 CU147 318CF								
Operate:	AND CONTRACT OF CONTRACT		Limites Tr		Well No.						
<del></del>	DDUCTION COMPANY		Turner								
Unit Letter		wnship O A N	hange 71.1	County	a Arribs						
I	21	26N	7W	LI.	o Arriba						
Actual Footage Loc	C	<b>+</b> h	790	feet from the	East	lin <b>e</b>					
Ground Level Elev.	Producing Formati	<del></del>	Prod	reet from the		Dedicated Acreage:					
6281	Pictured C			o-Pictured Cl	!	160 Acres					
	e acreage dedicated										
2. If more the interest as	nan one lease is de nd royalty).	dicated to the well	, outline each	and identify the	ownership th	nereof (both as to working					
	communitization, unit	ization, force-poolis	ng. etc?			all owners been consoli-					
Yes No If answer is "yes," type of consolidation											
this form i	f necessary.) ble will be assigned	to the well until all	interests have	been consolida	ted (by com	munitization, unitization, approved by the Commis-					
			i			CERTIFICATION					
		, be de de la company de la co	1 1 1 1 1,	- And a second	I hereby o	ertify that the information con- rein is true and complete to the v knowledge and belief.					
	00. 	:	 		Nome /	Lendrick					
U	S. GOTOCHONE		1	NCI 4505	Position	senguer					
	1	Location	approved by	/ NSL-1585	Agent						
	1		ı		1	Production Company					
	i		Į.	. 1	Date	. 2320222011 Company					
	Sec.		1		Septemb	oer 8, 1982					
	1		i i	·-							
		1									
}	1		i	© 790'	4	certify that the well location					
1	I	21	1		1	this plat was platted from field					
	1		1.1			octual surveys made by me or					
	1		. 1		į.	supervision, and that the same					
	1		1		1	nd correct to the best of my					
	l		,		knowledge	e and belief.					
L											
	1		1		Data Summer	<del></del>					
	1 1		1	2390	Septem						
	1		1	2	1 ' ' 1	Professional Engineer					
			1 1		Fred :	Surveyor 3					
	1				Certificote						