HERGY AND MINISTRALS DEPARTMENT

DISTRIBUTION 1.

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1/24/83

(Dute)

OIL CONSERVATION DIVISION

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

TA	ANSPORTER DIL GAS		OR ALLOWABLE AND	,	
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 1. PROPATION OFFICE Cyardior				. GAS	
Add	Turner Production Company				
		A. R. Kendrick, Box 516, Aztec, New Mexico 87410			
Reason(s) for filing (Check proper box) New Well Other (Please explain) Change in Transporter of:				ain)	
1	Recompletion OII Dry Gas				
Cha	Change in Ownership Casinghead Gas Condensate				
	ange of ownership give name address of previous owner	·			
	SCRIPTION OF WELL AND	Vell No. Pool Name, Including	Formation King	t of Lease Lease No.	
100	Turner 21			e, Federal or Fee Fed NM-0111-A	
	oriion I 4 2390	G Feet From The South	ne and Fe	et From The East	
	21	ownship 26N Range		io Arriba County	
	IGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G		ich approved copy of this form is to be sent)	
Nan.	e of Authorized Transporter of Co	asinghead Gas or Dry Gas 👽	Address (Give address to whi	ch approved copy of this form is to be sent)	
	El Paso Natural (Gas Company	Box 1492, El Paso.	Texas 79978 '	
	ell produces oil or liquids, location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
	s production is commingled w	ith that from any other lease or pool,	give commingling order num		
	Designate Type of Completi	on - (X) Oll Well Gas Well X	New Well Workover De	epen Piug Back Same Restv. Diff. Restv.	
Date	Spudd•d 12/10/82	Date Comp!. Ready to Prod. 1/17/83	Total Depth 2441	P.B.T.D. 2425	
Eleve		Name of Producing Formation	1	Tubing Depth	
		Pictured Cliffs		2317 Depth Casing Shoe	
2335, 2337, 2339, 2341, 2343, 2345, 2347, 2349, 2356, 2358, 2360, 2362.				,	
TUBING, CASING, AND CEMENTING RECORD				CACKS CENTURY	
-	9 7/8"	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
-	6 1/4"	4 1/2"	2441'	35 sx Circulated 227 sx (top above 1450')	
		1 1/4"	2317'		
TEG	TODATA AND DECUEST F	OR ALLOWARIE (Test must be a	(ter recovery of total values of	load oil and must be equal to or exceed top allow-	
OIL	WELL	able for this de	pth or be for full 24 hours)		
Date	First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pum)	o, gas lift, etc.)	
Leng	th of Test	Tubing Pressure	Casing Pressure	K RAFIAE U	
Actua	ni Prod. During Test	Oil-Bble.	Water-Bbls.	JAN 2 1983	
GAS	WELL			OF COM DIA	
	al Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Grafity of Condensate	
Q =	373 AOF = 397	3 hours	(5)-1	Choke Sixe	
1 0011	Back pressure	Tubing Pressure (shut-in) 738	Casing Pressure (Sbut-is) 738	75"	
CERTIFICATE OF COMPLIANCE			OIL CONSERVATION DIVISION		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.			APPROVED	, 19	
			APPROVED		
/			TITLE		
IR Centrick			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
(Title)			All sections of this f	orm must be filled out completely for allow-	

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.