

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

'Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals'

5. Lease

NMMN-03547

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

1. Oil Well ☐ Gas Well ☐ Other ☐  
GAS WELL - OIL WELL

8. Well Name and No.

BREECH "F" 1-E

2. Name of Operator:

Caulkins Oil Company

9. API Well No.

30-039-23142-00-D1

3. Address of Operator:

(505) 632-1544

P.O. Box 340, Bloomfield, NM 87413

10. Field and Pool, Exploratory Area

BASIN DAKOTA, TOCITO

4. Location of Well (Postage, Sec., Twp., Rge.)

1043' F/S 983' F/W. M SEC. 33-27N-6W

11. Country or Parish, State

Rio Arriba Co., New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other Temporary Abandonment

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

RECEIVED  
JUN 20 1997  
OIL CON. DIV.  
DIST. 3

17. Describe Proposed or Completed Operations:

6-3-97 It is proposed to plug and abandon Dakota zone, temporary abandon Tocito oil zone, and recomplete this well in the Blanco Mesa Verde by the following procedure:

T.O.H. laying down 2 1/16" tubing.

T.O.H. with 1 1/2" Dakota tubing and model R-3 packer.

T.I.H. with 1 1/2" tubing and cement retainer.

Set cement retainer at approximately 7200'.

7301' to 7259'

Continued on page 2.

NOTE: The format is issued in lieu of U.S. BLM Form 3160-5

18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT

SIGNED:

Robert L. Verquer

ROBERT L. VERQUER

TITLE: Superintendent

DATE: 06/04/97

APPROVED BY: /S/ Duane W. Spencer

TITLE:

DATE:

JUN 18 1997

CONDITIONS OF APPROVAL, IF ANY

NMOC

Caulkins Oil Company  
Sundry Notice  
Breach "F" 1-E  
June 3, 1997  
Page 2

Squeeze Dakota perforations, 7359' to 7657' to plug and abandon Dakota zone. *2/00825 class B - Spof a minimum of 50' of cent. on top of retainer.*

T.O.H. with 1 1/2" tubing.

Set retrievable bridge plug at <sup>6836' to 6786'</sup> 6500', above Tocito perforations for temporary abandonment.

Pressure test 5 1/2" casing to 3000#.

Run GSL log for correlation through Mesa Verde.

Perforate Point Lookout and slick water frac with approximately 100,000# 20/40 mesh sand.

Set retrievable bridge plug over Point Lookout.

Perforate Menefee and slick water frac with approximately 80,000# 20/40 mesh sand.

Set retrievable bridge plug over Menefee.

Perforate and frac Cliff House with approximately 65,000# 20/40 mesh sand.

Retrieve bridge plugs used for three stage frac of Mesa Verde.

Clean out wellbore to top of bridge plug at 6500'.

Land 1 1/2" tubing at bottom of Mesa Verde perforations.

Flow to clean up, test and produce Mesa Verde to sales line.

Prior to any cementing, the BLM and OCD will be notified.

No new surface will be disturbed, location area will be cleaned up when work is completed.

Estimated starting date: July 24, 1997.

Also attached is a new C-102 for Mesa Verde completion.

Submit to Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

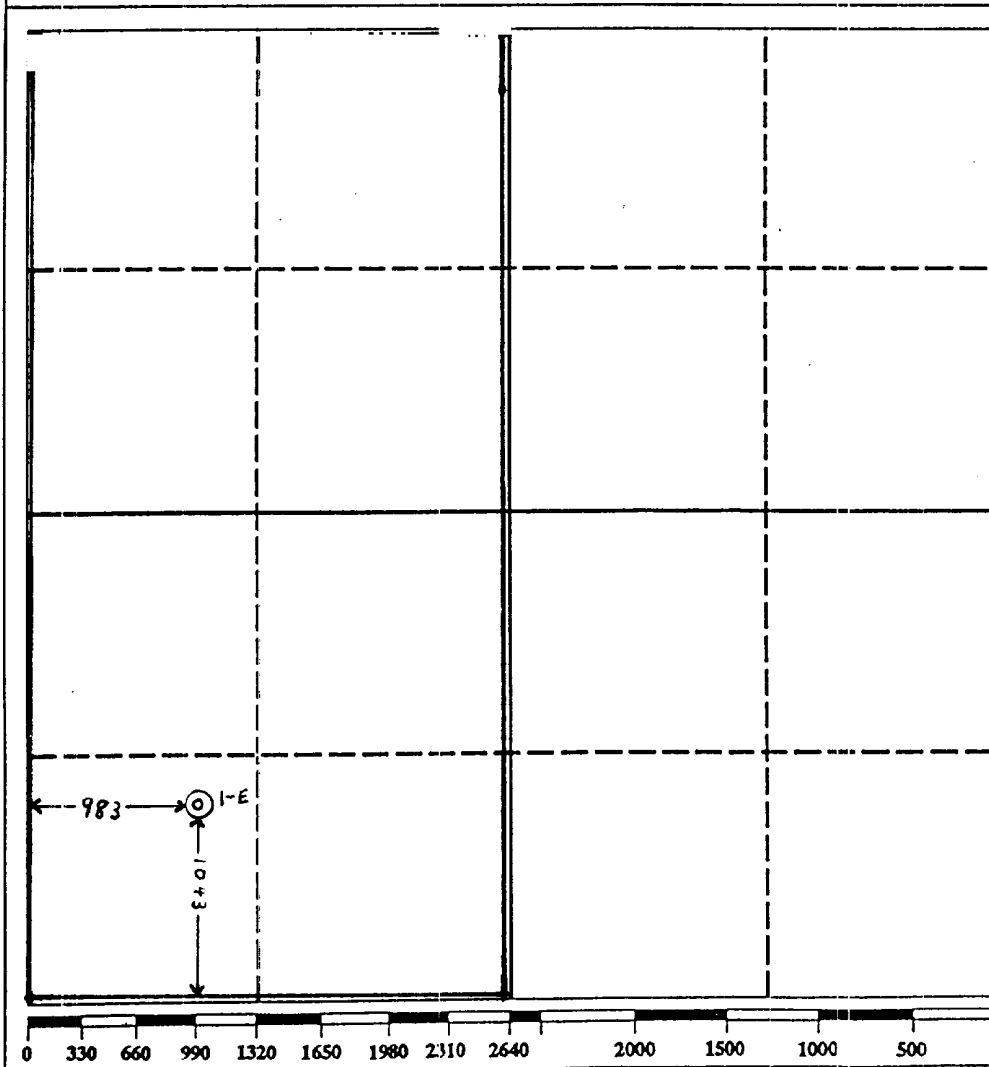
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Caulkins Oil Company			Lease Breech "F"		Well No. 1-E
Unit Letter M	Section 33	Township 27N	Range 6W	County Rio Arriba	
Actual Footage Location of Well: 1043 feet from the South line and 983 feet from the West line					
Ground level Elev. 6643	Producing Formation Mesa Verde	Pool Blanco Mesa Verde		Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?  
☐ Yes ☐ No If answer is "yes" type of consolidation \_\_\_\_\_  
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_  
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

*Robert L. Verquer*

Printed Name

Robert L. Verquer

Position

Superintendent

Company

Caulkins Oil Company

Date

6-4-97

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of  
Professional Surveyor

Certificate No.