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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY DIST. 3

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Box 4289, Farmington, New Mexico 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1080'S, 1125'W

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

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BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE

SF 078840

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-7 Unit

8. FARM OR LEASE NAME

San Juan 28-7 Unit

9. WELL NO.

268

10. FIELD OR WILDCAT NAME

Otero Chacra

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T-27-N, R-7-W N.M.P.M.

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6610' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-22-83 Spudded well. Drilled surface hole. Ran 4 joints (121') 8 5/8", 24.0#, J-55 surface casing set at 133' w/99 cu. ft. cement circulated to surface. W.O.C. 12 Hours. Held 600#/30 minutes.

1-1-84 Tested surface casing to 600# - Held O. K. T. D. 4115'. Ran 129 joints 2 7/8", 6.4#, J-55 production casing (4102') set at 4114'. Baffle set at 4103'. Cemented w/940 cu. ft. cement. W.O.C. 18 hours. Top of cement at 1750'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED N. G. Lucas TITLE Drilling Clerk DATE January 4, 1984

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD

JAN 12 1984

*See Instructions on Reverse Side

NMDOC

FARMINGTON RESOURCE AREA
BY SMM