

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR El Paso Natural Gas							
3. ADDRESS OF OPERATOR Box 4289, Farmington, New Mexico, 87401							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1080'S, 1840'W At top prod. interval reported below At total depth							
14. PERMIT NO. OF LAND AND MINERAL RIGHTS ISSUED FARMINGTON RESOURCE AREA							
5. LEASE DESIGNATION AND SERIAL NO.		SF078840					
6. IF INDIAN, ALLOTTEE OR TRIBE NAME		San Juan 28-7 Unit					
7. UNIT AGREEMENT NAME		San Juan 28-7 Unit					
8. FARM OR LEASE NAME		San Juan 28-7 Unit					
9. WELL NO.		268					
10. FIELD AND POOL, OR WILDCAT		Otero Chacra					
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA		Sec. 19, T-27-N, R-7-W N.M.P.M.					
12. COUNTY OR PARISH		Rio Arriba New Mexico					
13. STATE		New Mexico					
15. DATE SPUNDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	
12-22-83		1-1-84		1-18-84		6622' KB	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
4115'		4104'				Rotary	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*							25. WAS DIRECTIONAL SURVEY MADE
3813' - 4028' (Chacra)							No
26. TYPE ELECTRIC AND OTHER LOGS RUN CDL, IEL, CBL, Temp. Survey, GRC							27. WAS WELL CORED
							No
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		24.0#		133'		12 1/4"	
2 7/8"		6.4#		4114'		7 7/8" & 6 3/4"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SIZE	
						None	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
3813' - 3834', 3859' - 3891', 3986' - 4028', w/ 12 Spz				DEPTH INTERVAL (MD)			
				3813' - 4028'			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) to be				WELL STATUS (Producing or shut-in)	
1-11-84		Flowing - Capable of Comm HC tested when connected				Shut In	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
1-18-84		SI 7 days					
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
		SI 929				No Flow	
						GAS—MCF.	
						No Flow	
						WATER—BBL.	
						No Flow	
						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Shut In - To be sold						Glen Spencer	
35. LIST OF ATTACHMENTS						ACCEPTED FOR RECORD	
Temp. Survey & Cement Record							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		A. G. Drieco		TITLE		Drilling Clerk	
						DATE	
						JAN 26 1984	
						JAN 24, 1984	

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA

BY

S. M. M.

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL INTERVAL ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH, INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2151'	2189'	ss. White cr-grn s.	Ojo Alamo	2151'	
Kirtland	2189'	2642'	form. Gry sh interbedded w/tight gry fine-grn ss.	Kirtland	2189'	
Fruitland	2642'	2881'	form. Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.	Fruitland	2642'	
Picture Cliffs	2881'	3807'	form. Gry, fine-grn tight, varicolored soft ss.	Picture Cliffs	2881'	
Chacra	3807	4028'	form. Gry fn grn silty, glauconitic sd stone with drk gry shale.	Chacra	3807'	

Cementing:

8 5/8" Surface casing - 85 Sks. Class "B" cement w/1/4# gelflake/sk.
and 3% calcium chloride 99 cu. ft.

2 7/8" Production Casing - 440 Sks. 65/35 Class "B" Pozmix
w/6% gel and 8.3 gal. water/sk. 1/2 cu. ft. Perlite followed by 75
sks. 50/50 Class "B" Pozmix w/2% gel, 1/2 cu. ft. Perlite. 940
cu. ft.

RECEIVED

JAN 27 1984

OIL CON. DIV.
DIST. 3