

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.**

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well Other

2. Name of Operator
CONOCO INC.

3a. Address P.O. BOX 2197 DU 3066
HOUSTON, TX 77252

3b. Phone No.(include area code)
281.293.1005

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1463FWL 1850FNL

30-27N-7W

5. Lease Serial No.
NM 03560

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement Name and/or No.

8. Well Name and No.
SAN JUAN 28-7 269

9. API Well No.
3003923357

10. Field and Pool, or Exploratory Area
OTERO CHACRA GAS

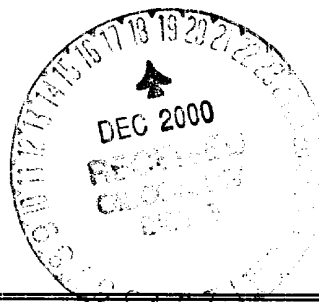
11. County or Parish, and State
RIO ARRIBA NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be files within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco proposes to plug and abandon this well using the attached procedure.



Electronic Submission #2092 verified by the BLM Well Information System for CONOCO INC. Sent to the Farmington Field Office
Committed to AFMSS for processing by Maurice Johnson on 12/05/2000

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature

Date 12/01/2000

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date 12/14/00

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

San Juan 28-7 Unit #269

Current

Largo Chacra

NW, Section 30, T-27-N, R-7-W, Rio Arriba County, NM

API Number 30-039-23357

Lat: 36° 32.8' / Long: 107° 37.2'

Today's Date: 11/22/00

Spud: 1/2/84

Completed: 2/14/84

Elevation: 6021' GL
6033' KB

12-1/4" hole

8-5/8" 24#, K-55 Casing set @ 139'
Cemented with 104 cf (Circulated to Surface)

Completion History

Feb '84: During completion found a casing leak from 1503' to 1535'; cement squeezed with 47 cf, did not test; re-squeeze with 89 cf, pressure tested to 5000#; perfed and fraced well.

TOC @ 1252' (CBL.)

Ojo Alamo @ 1430'

Kirtland @ 1620'

Fruitland @ 1890'

Pictured Cliffs @ 2271'

Chacra @ 3180'

Chacra Perforations:
3187' - 3391'

7-7/8" & 6-3/4" Hole

2-7/8" 6.4#, J-55 Casing set @ 3451'
Cemented with 905 cf

PBTD 3441'

TD 3455'

Proposed P&A
San Juan 28-7 Unit #269

Largo Chacra
NW, Section 30, T-27-N, R-7-W, Rio Arriba County, NM
API Number 30-039-23357

Lat: 36° 32.8' / Long: 107° 37.2'

Today's Date: 11/22/00
Spud: 1/2/84
Completed: 2/14/84
Elevation: 6021' GL
6033' KB

12-1/4" hole

8-5/8" 24#, K-55 Casing set @ 139'
Cemented with 104 cf (Circulated to Surface)

Perforate @ 189'

Plug #4 189' - Surface
Cement with 70 sxs

TOC @ 1252' (CBL.)

Plug #3 1670' - 1380'
Cement with 10 sxs

Plug #2 2321' - 1840'
Cement with 15 sxs

Plug #1 3137' - 3037'
Cement with 10 sxs

Set CIBP @ 3137'

Chacra Perforations:
3187' - 3391'

2-7/8" 6.4#, J-55 Casing set @ 3451'
Cemented with 905 cf

Ojo Alamo @ 1430'

Kirtland @ 1620'

Fruit and @ 1890'

Pictured Cliffs @ 2271'

Chacra @ 3180'

7-7/8" & 6-3/4" Hole

PBTD 3441'

TD 3455'

PLUG AND ABANDONMENT PROCEDURE

11-22-00

San Juan 28-7 Unit #269

Largo Chacra

1850' FNL & 1463' FWL, Section 30, T27N, R7W

Rio Arriba County, New Mexico

API Number 30-039-23357

Long. N 36° 32.8' /Lat. W 107° 37.2'

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and Conoco safety regulations. MOL and RU daylight pulling unit. Conduct JSA safety meeting for all personnel on location. NU relief line and blow down well; kill with water as necessary. ND wellhead and NU BOP. Test BOP.
2. Tally and prepare a 1-1/4" IJ tubing workstring. Round-trip a 2-7/8" gauge ring or casing scraper to 3137', or as deep as possible.
3. **Plug #1 (Chacra perforations, 3137' – 3037')**: Set 2-7/8" wireline CIBP at 3137'. TIH with tubing workstring and tag CIBP. Load casing with water and circulate clean. Pressure test casing to 500#. If casing does not test, spot or tag subsequent plugs as appropriate. Mix 10 sxs Type II cement and spot a balanced plug inside casing above the CIBP to isolate the Chacra perforations. PUH to 2321'.
4. **Plug #2 (Pictured Cliffs and Fruitland tops, 2321' – 1840')**: Mix 15 sxs Type II cement and spot balanced plug inside casing to cover through the Fruitland top. Note is casing leaks, then increase cement volume and combine plugs #2 and #3 and set them in two 15 sxs stages; WOC and tag.
5. **Plug #3 (Kirtland and Ojo Alamo tops, 1670' – 1380')**: PUH to 1678'. Mix 10 sxs Type II cement and spot balanced plug inside casing to cover through Ojo Alamo top. TOH and LD tubing.
6. **Plug #4 (8-5/8" Surface casing, 189' - Surface)**: Perforate 2 squeeze holes at 189'. Establish circulation out bradenhead valve. Mix and pump approximately 70 sxs Class B cement down 2-7/8" casing and circulate good cement out bradenhead valve. Shut well in and WOC.
7. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.