

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER- ☐

2. Name of Operator
Alana Oil & Gas

3. Address of Operator
P.O. Box 570365 Houston, Texas 77257

4. Location of Well
UNIT LETTER *N* *511* FEET FROM THE *South* LINE AND *2144* FEET FROM THE *WEST* LINE, SECTION *11* TOWNSHIP *27N* RANGE *1E* NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Alana

9. Well No.
#1

10. Field and Pool, or Wildcat
East Manaca Est.

12. County
R. A.

15. Elevation (Show whether DF, RT, GR, etc.)
7108'

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WORK ☐ ALTERING CASING ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☒ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOB ☐

OTHER ☐

SUBSEQUENT REPORT OF:

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

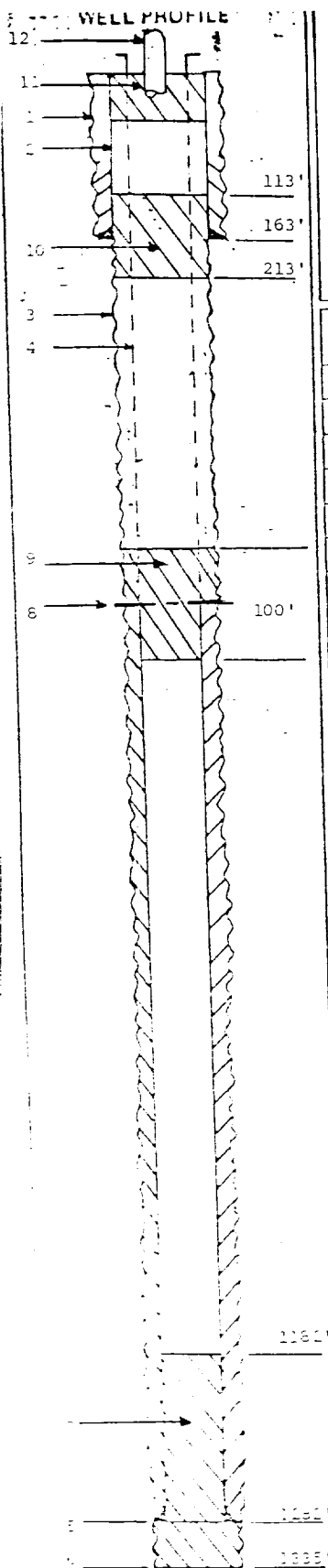
On 6-19-86 a Sundry notice was delivered. We request that plane for reentering well be cancelled. ~~and~~ We request permission to plug and abandon well as follows: ① go in hole with tubing to 1282' and set cement plug 1282'-1182' inside casing. ② come out of hole with tubing and find casing free point. ③ Shoot and pull casing or perforate at free point. ④ Set a 100' plug at casing stub if casing is pulled or set a 100' plug in and outside casing if perforated. ⑤ wait on cement a minimum of 4 hours. ⑥ go in hole with tubing and tag plug. If plug is in place go to step 7. If not fill to required depth. ⑦ Set a cement plug 213-113. 50' above and 30' below base of surface pipe. ⑧ Set top plug and dry hole marker with a minimum of 10 sq ft of cement. ⑨ Fill pits, clean and level location of all plugs will be with neat cement with or without an accelerator.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Frank T. Chavez* TITLE *Supervisor* DATE *7-23-86*

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT #3 DATE JUL 23 1986

CONDITIONS OF APPROVAL, IF ANY: *Perforation cement will be required before final OK approval*



PLUGGING PROGRAM
 OPERATOR Alana Oil & Gas, Inc.
 WELL # Alana #1
 U-S-T-R N-11-27N-01E
 COUNTY Rio Arriba
 FIELD Wildcat Dakota
 DATE 1/16/86

Surface Casing	End.	100'	150'
SIZE	8 5/8"	5 1/2"	
WEIGHT	32#	15.5#	
DEPTH	163'	1282'	
SX. CMT.			
TOP CMT.			

Well File

ITEM NO.	EQUIPMENT AND SERVICES
1	12 1/4" hole to 163'.
2	8 5/8" csg. set @ 163' w/ 177 cu. ft. Class B & 2% CaCl ₂ .
3	7 7/8" hole to 1335'.
4	5 1/2" csg. set at 1282' w/ 330 cu. ft. Class B.
5	PSTD @ 1282'.
6	TD @ 1335'.
7	Cement plug 1282' - 1182'.
8	5 1/2" csg. free point.
9	100' cement plug across 5 1/2" csg. stub or inside and outside side 5 1/2" csg. if perforated.
10	Cement plug 213' - 113' across 8 5/8" csg. shoe.
11	10 sx. cement surface plug.
12	Dry hole marker.

- DIVISION APPROVED PLUGGING PROGRAM
- (1) Go in hole with tubing to 1282' and set a cement plug 1282' to 1182' inside casing.
 - (2) Come out of hole with tubing and find casing free point.
 - (3) Shoot and pull casing or perforate at free point.
 - (4) Set a 100' plug at casing stub if casing is pulled or set a 100' plug in and outside casing if perforated.
 - (5) Wait on cement a minimum of 4 hours.
 - (6) Go in hole with tubing and tag plug. If plug is in place go to step 7. If not, fill to required depth.
 - (7) Set a cement plug 213' - 113'. 50' above and 50' below base of surface pipe.
 - (8) Set top plug and dry hole marker with a minimum of 1.

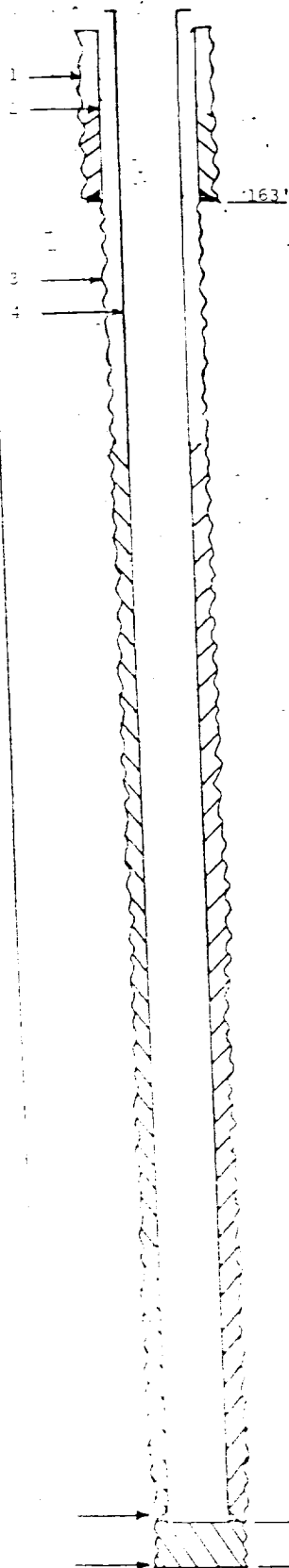
CONCRETE sacks of cement.

(9) Fill pits, clean and level location.

*All plugs will be with neat cement with or without an admixture.

PREPARED BY Charles Chelson DATE 1/16/86

WELL PROFILE

WELL BORE DIAGRAM
OPERATOR Alana Oil & Gas, Inc.WELL # Alana #1U-S-T-R N-11-BTN-01FCOUNTY Rio ArribaFIELD Wildcat DakotaDATE 1/16/86

Surface Casing

Prod. Casing

SIZE

8 1/2" 51"

WEIGHT

32# 15.34

DEPTH

163' 1282'

SX. CMT.

TOP CMT.

ITEM
NO.

EQUIPMENT AND SERVICES

- 1 12 1/2" hole to 163'.
- 2 8 5/8" csg. set at 163' w/ 177 cu. ft. Class B & 20 CaCl₂.
- 3 7 7/8" hole to 1335'.
- 4 5 1/2" csg. set at 1282' w/ 330 cu. ft. Class B.
- 5 PBTD @ 1282'.
- 6 TD @ 1335'.

COMMENTS

PREPARED BY
Charles GibsonCHECKED BY
Antony J. J.DATE
1/27/86