

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 079527A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

CHAMPLIN

9. WELL NO.

4E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLM, AND
SURVEY OR AREA

Sec 35, T27N, R4W

12. COUNTY OR PARISH 13. STATE

Rio Arriba NM

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR
Consolidated Oil & Gas, Inc.
3. ADDRESS OF OPERATOR
PO Box 2038, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1124' FNL & 1963' FEL (NW/NE) (B)

BUREAU OF LAND MANAGEMENT

14. PERMIT NO.
API #30-039-23528

15. ELEVATIONS (Show whether DT, RT, GR, OR)
7077'GR, 7090'KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRAC TREATMENT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANE ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRAC TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) "Conclude Drlg. Opn's" ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. COMPLETION OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any future work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-10-84 Drilled 9-7/8" hole to 4200'. Circ & prep to run 7-5/8" csg.
9-11-84 Ran 98 jts of 7-5/8", 26.4#, ST&C, K55 csg & set @ 4199'.
Cmt w/ 808 cu ft 65/35/6% gel w/ 1/2 cu ft perlite/sk & 1/4# CF/sk
w/ 2% CaCl₂. Tail in w/ 368 cu ft 50/50/2% gel w/ 1/4# CF/sk &
2% CaCl₂. Set slips, cut off csg, chg BOP & pr test to 1000#, OK.
Tag cmt & drill cmt, float & shoe, Blew down w/ N₂. Drilling
w/ gas, hole size 6-3/4".
9-27-84 Drilled 6-3/4" hole to TD of 8390' @ 9:00 AM. Ran IES/GR/SP,
FDC/CNL/CAL/GR logs from TD to 4195'.
9-28-84 Ran 104 jts of 5-1/2", 15.5#, J-55, ST&C csg & set @ 8390'KB.
Float collar @ 8345', liner top @ 3993'. Cmt w/ 617 cu ft
50/50/2% gel, .6% FLA, 5-1/4# gil/sk. Rig rel @ 10:30 PM.

RECEIVED
OCT 19 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Barbara E. Rex

TITLE Prod. & Drlg. Technician DATE 10-2-84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE
OCT 18 1984

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

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Smm