

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR
CONSOLIDATED OIL & GAS, INC.

3. ADDRESS OF OPERATOR

P.O. BOX 2038, FARMINGTON, NEW MEXICO 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1124' FNL & 1963' FEL

At top prod. interval reported below

At total depth Same

API #30-039-23528

14. PERMIT NO. FARMINGTON RESOURCE AREA

15. DATE SPUDDED 9-4-84 16. DATE T.D. REACHED 9-27-84 17. DATE COMPL. (Ready to prod.) 12-12-84 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7077' GR ± 7090' KB 19. ELEV. CASINGHEAD 7077' GR

20. TOTAL DEPTH, MD & TVD 8390' 21. PLUG, BACK T.D., MD & TVD 8347' PBTD 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY → All 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8306' - 8110', Dakota 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN IES/GR/SP; FDC/CNL/CBL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	360' KB	15-1/2"	472cf Cl "B" Flocele/sx 2%	CaCl ₂ 3 bbl
7-5/8"	26.4#	4199'	9-7/8"	354cf Cl "B" w/3%CaCl ₂ 808cf 1 1/2 cf Perl/sx 1/4 cf/sx CaCl ₂ 50/50 2% gel w/1/4 cf/sx 2% CaCl ₂	65/35 6% gel w/ Tail w/368cf

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	3993'	8390'	617 cf		1-1/2"	8149'	7814'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
8132'-10', 8224'-06', 8254'-41', 8297'-82', 8306'-02', w/1 spf, 77 perfs, .38" dia.		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		8132 - 8302'	1000 gal 7 1/2% HCL w/116 balls 100,000 ga; 30% gel w/1% KCL 1gal surf/1000 gal & 105,000# 20/40 sn w/286bbl 1% KCL

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4-19-85		Flowing				Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-7-85	3	3/4" Pos. Choke →	→	40	214	---	---
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
210 psig	pkp	→	320	1712	---	---	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) (CAOF 1837 MCFD) Vented during test, to be sold when producing TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Kay Eckstein TITLE Drilling & Production Tech. DATE 5-14-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Dakota	8306'		Buff & brn ss, gry sh, sub-bitum coal	Ojo Alamo	NA	----
				Fruitland	NA	----
				Pictured Cl.	NA	----
				Chacra	NA	----
				Cliffhouse	5584'	Same
				Menefee	5739'	Same
				Point Look.	6034'	Same
				*Gallup	7052'	Same
				*Tocito	7602'	Same
				Greenhorn	8016'	Same
				*Dakota	8110'	Same
				TD	8390'	Same
				PBTD	8347'	
				*Zones Completed		

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