Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE*

(Other instructions on

30-039-23587

UNITED STATES reverse side) DEPARTMENT OF THE INTERIOR

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

		-				J. LEASE DESIGNATION AND SERIAL NO.		
BUREAU OF LAND MANAGEMENT						SF 079393		
APPLICATION	FOR PERMIT	O DRILL, D	EEPEN, OR	PLUG B	ACK	6. IF INDIAN, ALLOTTER OR TRIBE NAME		
la. TYPE OF WORK		······································						
	LL 🖺	7. UNIT AGREEMENT NAME						
b. TYPE OF WELL		DEEPEN [., .	LUG BAC	` Ц	San Juan 27-5 Unit		
	ELL OTHER		SINGLE X	MULTIPL ZONE	E [8. FARM OR LEASE NAME		
2. NAME OF OPERATOR	WDD LLD VIII B			20112		San Juan 27-5 Unit		
El Paso l	Natural Gas C	ompany				9. WELL NO.		
3. ADDRESS OF OPERATOR						109E		
PO Box 40	289. Farmingt	on NM 8	7499			10. FIELD AND POOL, OR WILDCAT		
						Basin Dakota		
At surface	eport rocation clearly and	, 1710'E	n wull worden Leconite		EDI			
	1310 3	, 1/10 E	2.2-			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zone OCT - 1 1984						J Sec.3,T-27-N,R-5-W		
14 DIGMINGS IN MILES	VP SIREOUS PROIS NO.	·	BUREAU OF L	NO MIANAC	EMENT			
8 miles	outh of Gobe	rnador, N	RMINICTON	SESOURCE	AREA	Rio Arriba NM		
15. DISTANCE FROM PROPU		1	16. NO. OF ACRES	IN LEASE	17. No. o	F ACRES ASSIGNED		
PROPERTY OR LEASE L	INE. FT.	510'	Unit		TO TE	319.16		
(Also to nearest drig			19. PROPOSED DEPT	NY	90 nom41			
TO NEAREST WELL, DRILLING, COMPLETED, 1000' 8070' RO					otary			
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)	RILLING OPERATI	IONS AUTHODIZES	·		22. APPROX. DATE WORK WILL START*		
6777'GR,	6787'DF S	UBJECT TO COMP	LIANCE WITH AT	ARE				
23.	- : J ; <u>D ;</u>	GENERALD REDINA	EMENDSCEMENTI	IACHED NG PROGRAI	_M Thi	s action is subject to administrative		
			5			neal pursuant to 30 CFR 290		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OT SETTIN	G DEPTH		QUANTITY OF CEMENT		
13 3/4"	9 5/8"	36.0#	200	·	212 c	f circ. to surface		
8 3/4"	7''	20.0#	3915			f to cover Ojo Alamo		
6 1/4"	4 1/2"	11.6#	8070	'	639	of to fill to inter.		
•		1	1	,				

Selectively perforate and sand water fracture the Dakota formation.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

4.				
SIGNED Stage Gradfield	TITLE	Drilling	Clerk	DATE APPROVED
(This space for Federal or State of FeW) E		APPROVAL DATE		AS AMENDED
APPROVED BY 0CT 1 1 1984	TITLE			OCT 1 0 1984
OIL CON. DIV. DIST. 3	•			M. MILLENBACH AREA MANAGER

STATE OF NEW MEXICO

330 660

80 1320 1650 1980 2310 2640

OIL CONSERVATION

P.O.BOX 2088 SANTA FE. NEW MEXICO 8750 Form C-102 Revised 10-1-78

		All distances must be	from the outer boundar	les of the Section	<u> </u>	Well No.
Operator			SAN JUAN 27	7-5 UNIT (SF-0793	
Unit Letter Se	oction 3	Township 27N	Range 5W	County Ri	o Arrib	a
Actual Footage Location		outh	. 1710		East	
1510 round Level Elev.	Producing For	ine on	Pool	feet from the		line Dedicated Acreage:
6777	Dakot		Basin			319.16 Acr
1. Outline the	acreage dedicat	ed to the subject	well by colored per	icil or hachure	marks on th	ne plat below.
interest and	royalty).					hereof (both as to worki all owners been conso
	munitization, u	nitization, force-poo swer is "yes;" type	ling. etc?		zation	
				ve actually be	en consolida	ated. (Use reverse side
this form if n						
						munitization, unitization
forced-poolin	g, or otherwise)	or until a non-standa	ard unit, eliminatin	g such interest	s, has been	approved by the Divis
			<u>r</u>	4		CERTIFICATION
	1		/i			
·	I		/ i	7	1	certify that the information c
	ļ		/ 1		1	rein is true and complete to
	1				best of m	y knowledge and belief.
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·	-+	+	ECEKVE		1	illing Clerk
	1		DOT 1100	D /	Position E1	Paso Natural G
		BUREA.	OCT-11984		Company	Paso Natural G
	i	BURLAU	ALUN BLEONISCE	LINT		26-84
·	1	Sec.	7	FEC.	Date	
	! '	/			-	
	1		/	7		ANTESS OF
9*** ***	t	3	- // i			certify that the well locat
	į.				``	this plat was plotted from fi actual surveys made by me
. .			!	/		supervision, and that the se
TO BEE			1710) ·		and correct to the best of
n re		'	9 1		knowledg	e and belief.
ncT	11,1984			\overline{A}	1	To the Alexander
	11 1 1984 DN. DIV. IST. 3		X		Date Survey	
OIL	15.1. 3	İ	/6 i			ember 18, 1984
U	T T		21(/	Registered and/or Land	Professional Engineer
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	i				1/12	ux / When

2000

1500

1000

500

1760

El Paso Natural Gas Company San Juan 27-5 Unit #109E SE Section 3, T-27-N, R-5-W Basin Dakota



