UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

/ /
FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

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	SU	NDR	Y N	OTIC	ES	AND	RE	PO	RTS	ON	WE	LLS	
Dο	not	use	this	form	for	prope	osals	to	drill	or to	o re-e	enter a	3 <i>1</i> 7

6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposale If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side, SAN JUAN 27-5 UNI DEC 2001 1. Type of Well 8. Well Name and No. SAN JUAN 27-5 UNIT 109E ☐ Oil Well 🛛 Gas Well 🔲 Other CONTIN PEGGY COLE 9. API Well No. Name of Operator Contact: E-Mail: pbradfield@br-inc **BURLINGTON RESOURCES OIL & GAS** 30-039-23589 3b. Phone No (include area code) Ph: 505.326,9727 10. Field and Pool, or Exploratory 3a. Address 3401 EAST 30TH **BASIN DAKOTA** Fx: 505.326.9563 FARMINGTON, NM 87402 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State Sec 3 T27N R5W NWSE 1510FSL 1710FEL RIO ARRIBA COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Production (Start/Resume) ■ Water Shut-Off ☐ Acidize □ Deepen ☐ Notice of Intent ☐ Alter Casing ☐ Fracture Treat □ Reclamation ■ Well Integrity Subsequent Report ☐ Casing Repair ☐ New Construction ☐ Recomplete □ Other ☐ Final Abandonment Notice ☐ Change Plans □ Plug and Abandon ☐ Temporarily Abandon ☐ Convert to Injection ☐ Plug Back ■ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 10-5-01 MIRU. SD for weekend. 10-8-01 (Marko Kecman, BLM on location). ND WH. NU BOP. TOOH w/249 jts 2 3/8" tbg. TIH w/4 1/2" gauge ring to 7770'. TOOH. SDON. 10-9-01 (Marko Kecman, BLM on location). TIH w/4 1/2" cmt retainer, set @ 7759'. Load tbg w/wtr. PT 2 3/8" tbg to 1200 psi, OK. Load csg w/96 bbl wtr. Circ hole clean. PT csg to 500 psi/10 min, OK. Establish circ. Plug #1: pump 12 sx Class "B" neat cmt on top of cmt retainer @ 7597-7759'. TOOH to 6830'. Plug #2: pump 13 sx Class "B" neat cmt inside csg @ 6654-6830'. TOOH to 5356'. Plug #3: pump 12 sx Class "B" neat cmt inside csg @ 5194-5356'. TOOH to 4650'. Plug #4: pump 13 sx Class "B" neat cmt inside csg @ 4474-4650'. TOOH to 3976'. SDON. 10-10-01 (Marko Kecman, BLM on location). Plug #5: pump 33 sx Class "B" neat cmt inside csg @ 3530-3976'. TOOH to 3496'. Reverse circ 20 bbl wtr to surface. TOOH. TIH, perf 3 sqz holes @ 3480'. TOOH. Load csg w/wtr. Establish injection into sqz holes. TOOH. TIH w/4 1/2" cmt retainer, set @ I hereby certify that the foregoing is true and correct. Electronic Submission #7995 verified by the BLM Well Information System For BURLINGTON RESOURCES QIL & GAS, sent to the Farmington Committed to AFMSS for processing by Lucy Bee on 11/08/2001 () Name (Printed/Typed) PEGGY COLE REPORT AUTHORIZER Date (Electronic Submission) 11/08/2001 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title Date Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of the United

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which would entitle the applicant to conduct operations thereon.

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #7995 that would not fit on the form

## 32. Additional remarks, continued

3431'. Establish injection. Plug #6: pump 65 sx Class "B" neat cmt outside 7" csg @ 2920-3480'. Pump 42 sx Class "B" neat cmt inside csg above cmt retainer @ 2863-3431'. TOOH. TIH. Perf 4 sqz holes @ 1786'. TOOH. TIH w/4 1/2" cmt retainer, set @ 1732'. Establish injection into sqz holes. Plug #7: pump 45 sx Class "B" neat cmt outside csg below cmt retainer @ 1686-1786'. Pump 7 sx Class "B" neat cmt inside csg above cmt retainer 1636-1732'. TOOH. TIH. Perf 3 sqz holes @ 271'. Establish circ down annulus & out bradenhead. SDON. 10-11-01 Establish circ down annulus & out bradenhead. Plug #8: pump 107 sx Class "B" neat cmt down 4 1/2" csg & out bradenhead. Circ 5 sx cmt out 4 1/2" csg & bradenhead. ND BOP. Cut off WH. Cmt fell 6' inside csg & 8' in annulus. Pump 25 sx Class "B" neat cmt to fill csg & annulus. Install dry hole marker w/5 sx Class "B" neat cmt. RD. Rig released.

Well plugged and abandoned 10-11-01