

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E-290-320

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

7. Unit Agreement Name
San Juan 27-5 Unit

8. Farm or Lease Name
San Juan 27-5 Unit

2. Name of Operator
El Paso Natural Gas Company

3. Address of Operator
P. O. Box 4289, Farmington, NM 87499

9. Well No.
110E

10. Field and Pool, or Wildcat
Basin Dakota

4. Location of Well
UNIT LETTER C LOCATED 910 FEET FROM THE North LINE AND 1620 FEET FROM THE West LINE OF SEC. 2 TWP. 27N RGE. 5W NMPM

12. County
San Juan

15. Date Spudded
5-20-85

16. Date T.D. Reached
5-29-85

17. Date Compl. (Ready to Prod.)
9-6-85

18. Elevations (DF, RKB, RT, GR, etc.)
6750' GL

19. Elev. Casinghead
6750'

20. Total Depth
8025'

21. Plug Back T.D.
8017'

22. If Multiple Compl., How Many
One

23. Intervals Drilled By
Rotary

Rotary Tools
Cable Tools
No

24. Producing interval(s), of this completion - Top, Bottom, Name
7781-7991' (Basin Dakota)

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Cyberlook; Temp Surveys;
Ind. Log; Formation Density Sidewall Neutron Log; Drlg. Eng. Quicklook

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	230'	12 1/4"	130 cu ft	
7"	20.0#	3963'	8 3/4"	331 cu ft	
4 1/2"	11.6#	8025'	6 1/4"	623 cu ft	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
1 1/2"	7990'	

31. Perforation Record (Interval, size and number)
7781, 7783, 7785, 7787, 7789, 7791, 7793, 7795, 7797, 7799, 7801, 7885, 7887, 7889, 7891, 7893, 7895, 7897, 7899, 7943, 7947, 7959, 7963, 7971, 7979, 7983, 7987, 7991 w/28 SPZ

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7781-7991'	210,000# 20/40 sand & 81,640 gals gel fluid

33. PRODUCTION

Date First Production
8-26-85

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
Shut in

Date of Test 9-6-85	Hours Tested 3 Hrs.	Choke Size 3/4"	Prod'n. For Test Period →	Oil - Bbl. 0	Gas - MCF 235 MCF	Water - Bbl. 0	Gas - Oil Ratio 0
Flow Tubing Press. SI 1992	Casing Pressure SI 2021	Calculated 24-Hour Rate →	Oil - Bbl. 0	Gas - MCF 1470	Water - Bbl. 0	Oil Gravity - API (Corr.) 0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Shut in to be Sold

Test Witnessed By
Gary Osborne

35. List of Attachments
Temp Surveys

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Drilling Clerk DATE 9-10-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Chacra 4550	T. Penn. "D"
T. Yates	T. Miss	T. Mesa Verde 5215	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 5409	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5761	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 6261	T. McCracken
T. San Andres	T. Simpson	T. Gallup 6754	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn 7690	T. Granite
T. Paddock	T. Ellenburger	T. Graneros 7744	
T. Blinbry	T. Gr. Wash	T. Dakota 7868	
T. Tubb	T. Granite	T. Todilto	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp		T. Chinle	
T. Penn.		T. Permian	
T. Cisco (Bough C)		T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....
No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
4550	5215	665	Chacra				
5215	5409	194	Mesa Verde				
5409	5761	352	Menefee				
5761	6261	500	Point Lookout				
6261	6754	493	Mancos				
6754	7690	936	Gallup				
7690	7744	54	Greenhorn				
7744	7868	124	Graneros				
7868	8025	157	Dakota				