

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-290-3	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name San Juan 27-5 Unit
2. Name of Operator El Paso Natural Gas Company		8. Farm or Lease Name San Juan 27-5 Unit
3. Address of Operator P. O. Box 4289, Farmington, NM 87499		9. Well No. 40E
4. Location of Well UNIT LETTER <u>D</u> <u>1070</u> FEET FROM THE <u>North</u> LINE AND <u>1090</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>27N</u> RANGE <u>5W</u> NMPM.		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6586' GL		12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-11-85 TD 7810'. Ran 187 jts, 4 1/2" 10.5 & 11.6#'s, K-55 production casing set at 7808'. Float collar set at 7786'. Cmt'd w/230 class B, 2% 0-79 chemical extender, 0.3% retarder, 2#'s Tuf-plug/sk (517 cu ft) and cmt'd w/100 class B, 0.5% dispersant, 0.3% retarder 0.2 gal/sk fluid loss additive (118 cu ft). WOC 18 hours. Top of cement set at 3200'.

Frank,
TOC is just
above the last coal
in the Fatland.

RECEIVED
JUN 13 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and complete to the best of my knowledge and belief.		
SIGNED <u>Daggy Daah</u>	TITLE <u>Drilling Clerk</u>	DATE <u>6-12-85</u>

Original Signed by FRANK T. CHAVEZ

APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

SUPERVISOR DISTRICT # 3

JUN 13 1985