Form 3160-3 (November 1983) (formerly 9-331C)

PERMIT NO. \_

APPROVED BY

## **UNITED STATES**

SUBMIT IN TRIPLICATE\* (Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

AS AMENDED

	5.	LEASE DESIGNATION AND SERIAL NO.			
		SF 080671			
APPLICATION	BACK 6.	IF INDIAN, ALLOTTER OF TRIBE NAME			
1a. TYPE OF WORK  DRIL	L 🗀	DEEPEN 🗌	PLUG BA	CK [7.	UNIT AGREEMENT NAME
b. TYPE OF WELL	,		FLOG BA		
OIL GAS WELL WE			SINGLE Y MULTIP	LE	-San Huan 27-4 Unit
2. NAME OF CPERATOR			Α		San Juan 27-4 Unit
El Paso 3. ADDRESS OF OPERATOR	Natural Gas	Company		9.	WELL NO. O CONT. C
PO Box 4	10.	FIELD AND POOL, OR WILDCAT			
P() Box 4 4. LOCATION OF WELL (Rep At surface	ort location clearly and	in accordance with any	State requirements.*)		
800'N,	1480'W		i'	11.	Blanco Mesa Verde
At proposed prod. zone	10	Sec.2,T-27-W,R- 4-W			
14. DISTANCE IN MILES AN	D DIRECTION FROM NEAR	REST TOWN OR POST OFF	ICE®	12.	NMDM COUNTY OR PARISH   13. STATE
15. DISTANCE FROM PROPOS	Southwest c	of Gobernado	r NM	7.00	
DOCUMENT TO MESSEST		16.	NO. OF ACRES IN LEASE	17. NO. OF AC	Rio Arriba NM
PROPERTY OR LEASE LIN (Also to nearest drig.  18. DISTANCE FROM PROPOSE	unit line, if any $800$		Unit		N 320 12
TO NEAREST WELL, DRI OR APPLIED FOR, ON THIS	TITMO COMPTEMEN	19.	PROPOSED DEPTH	20. ROTARY OF	R CABLE TOOLS
21. ELEVATIONS (Show wheth	ner DF, RT, GR, etc[]	LING OFFI	6825 <b>'</b>	+ 2	Rotary 2. APPROX. DATE WORK WILL START*
7303'GL	SUB.	JECT TO COME TO	A STATE OF THE STATE OF		
23.	"G <b>Ę</b>	ROPOSED CASING A	ND CEMENTING PROGRA		action is 101 101 1Shative If persuant to the end 190.
SIZE OF HOLE	BIZE OF CABING	WEIGHT PER FOOT	SETTING DEPTH	- uppes	QUANTITY OF CEMENT
13 3/4"	9 5/8*	36.0#		010	
<del>8 3/4 "</del>	7*	20.0#	200'	212 cu.ft.circulated	
6 1/4"	4 1/2"	10.5#	4390-6825'	425 ci	cu.ft.cover Ojo Alamo 1.ft.circ. liner
Selectiv	elv perforst	0 224 224			
Darectiv	ery berrorat	e and sand (	water fracture	the Mes	sa Verde formation.
A 3000 p	si WP and 60	00 psi test	double gate p	reventer	equipped with
blind an	d pipe rams	will be used	for blow out	prevent	cion on this well.
	is dedicate				· - •
IIII gas	is dedicate	u •			
The $W/2$	of Section 2	is dedicate	ed to this wel	1.	WEM
				-•	33 3 4 6 1
				12.00	MAY 2 0 1985
					CUN. DIV.
N ABOVE SPACE DESCRIBE P one. If proposal is to dr reventer program, if any.	ROPOSED PROGRAM: If p ill or deepen directional	roposal is to deepen or lly, give pertinent data	plug back, give data on pr on subsurface locations an	esent productived measured and	e sene and proposed new productive true vertical depths. Give blowout
816 180 Jean	Braspio				
(This space for Federal		TITLE	Drilling	Clerk,	PPPONE 34
( Two obace for Legels)	or prere ource use)			<i>-</i> -	NI I INO V LLD

MAY 16 1985 CONDITIONS OF APPROVAL, IF ANY : Total Stan McKeel MAGCC AREA MANAGER \*See Instructions On Reverse Side

## OIL CONSERVATION DIVISION

## STATE OF NEW MEXICO LHERGY AND MINERIALS DEPARTMENT

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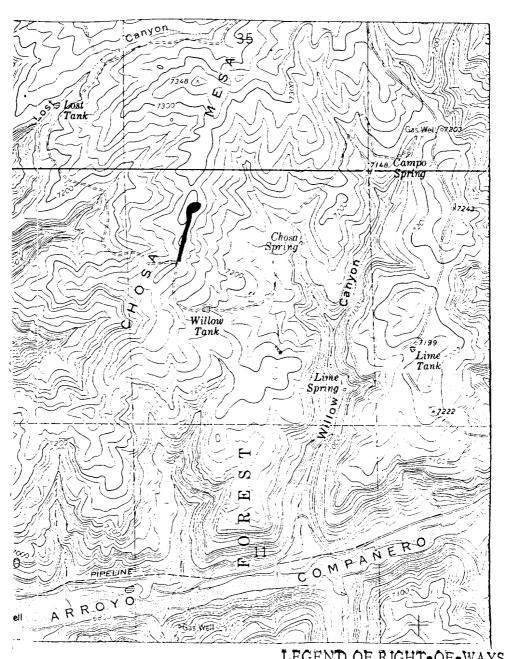
## P. O. BOX 2048 SANTA FE, NEW MEXICO 87501

Form C-107 kevised 10-1-7

All distances must be from the cuter boundaries of the Section.

			Lease	<del> </del>	<del></del>					
Operator FT. PASO NAT	URAL GAS COM	4 UNIT	Well No. 153							
Unit Letter	Section	Township	Range	County						
C ·	2	27N	ТМ	Rio Arriba	1					
Actual Footage Location of Well:										
800	feet from the No	orth line and	1480 fe	et from the West	line					
Ground Level Elev:	Producing For		Pool		Dedicated Acreage: 270,12					
7303	Mesa 1	Verde	В1	lanco :	320.12 Acres					
<ol> <li>Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</li> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</li> </ol>										
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?  No If answer is "yes," type of consolidation										
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.										
Sum	77777		. 1		CERTIFICATION					
11.80	8000			tained h	certify that the information con- erein is true and complete to the my knowledge and belief.					
		·		Drill Position El Pas Company Octobe Date	ing Clerk so Natural Gas co. er 5, 1984					
		2		I hereb shown o notes o under m Is true	y certify that the well location on this plat was plotted from field f actual surveys made by me or y supervision, and that the same and correct to the best of my ige and belief.					
	1			Date Surv	eyed 10 1/3 1/3 1/3 1/3 1/3 1/3 1/3 1/3 1/3 1/3					
K	1 .	7	MAY 2 0 1985	Peristoho	DDEF 1, 1904, \ d Professional Engineer					
	   		OIL CON. D	Tred	and Surveyor 33					
<b>K77777</b>				Certificat	ewod. Asian Villa					

El Paso Natural Gas Company San Juan 27-4 Unit #153(MV) NW 2-27-4 Rio Arriba County, New Mexico



LEGEND OF RIGHT-OF-WAYS

EXISTING ROADS EXISTING PIPELINES EXISTING ROAD & PIPELINE PROPOSED ROADS PROPOSED PIPELINES PROPOSED ROAD & PIPELINE

MAD #1