

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 080671A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 27-4 Unit

8. FARM OR LEASE NAME

San Juan 27-4 Unit

9. WELL NO.

153

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 2, T-27-N, R-4 -W  
N.M.P.M.

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Post Office Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface 800'N, 1480'W

AUG 08 1985

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7303'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETE OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8-4-85 Clean out to 6810'. Pressure test to 3500#, ok. Perf'd 6641', 6643', 6664', 6666', 6669', 6671', 6738', 6740', 6768', 6770' w/l spz. Frac'd with 23,000# 20/40 sand and 47,230 gallons treated water. Flushed with 8,900 gallons.

Perf'd second stage 6385', 6397', 6401', 6405', 6410', 6414', 6418', 6436', 6439', 6442', 6446', 6450', 6454', 6466', 6469', 6486', 6493', 6496', 6517', 6533' w/l spz. Frac'd with 81,000# 20/40 sand and 139,460 gallons treated water. Flushed with 8,740 gallons.

Perf'd third stage 6016', 6032', 6034', 6036', 6061', 6129', 6131', 6242', 6245', 6248' w/l spz. Frac'd with 24,000# 20/40 sand and 48,020 gallons treated water. Flushed with 8,480 gallons.

RECEIVED

AUG 13 1985

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

*Peggy Lash*

TITLE

Drilling Clerk

DATE

8-7-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED FOR RECORD

1985

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY