

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME San Juan 27-4 Unit
2. NAME OF OPERATOR El Paso Natural Gas Company	8. FARM OR LEASE NAME San Juan 27-4 Unit
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	9. WELL NO. 122
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1470'S, 1850'E	10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 2, T-27-N, R-4 -W N.M.P.M.
14. PERMIT NO.	12. COUNTY OR PARISH Rio Arriba
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7184'GL	13. STATE NM

AUG 08 1985

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-31-85

Clean out to 6663'. Pressure test to 3500#, ok. Perf'd 6490', 6504', 6508', 6512', 6528', 6531', 6534', 6586', 6589', 6593', 6597', 6660', 6611', 6619', 6622' w/1 spz. Frac'd with 56,000# 20/40 sand and 79,380 gallons treated water. Flushed with 8,740 gallons.

Perf'd second stage 6255', 6259', 6263', 6267', 6271', 6275', 6284', 6287', 6290', 6299', 6302', 6305', 6324', 6328', 6360', 6374', 6377', 6390', 6394', 6397' w/1 spz. Frac'd with 71,000# 20/40 sand and 89,290 gallons treated water. Flushed with 8,570 gallons.

Perf'd third stage 5858', 5860', 5875', 5877', 5895', 5897', 5905', 5907', 5917', 5919' w/1 spz. Frac'd with 23,000# 20/40 sand and 45,400 gallons treated water. Flushed with 8,300 gallons.

RECEIVED

AUG 13 1985

OIL CON. DIV.

DIST. 3 8-7-85

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Clerk

DATE

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

BY