

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR El Paso Natural Gas Company	8. FARM OR LEASE NAME Harrington
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	9. WELL NO. 7
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1490'N, 1520'E	10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde
11. SEC., T., R., S., OR BLK. AND SURVEY OR AREA Sec. 31, T-27-N, R-7 -W	12. COUNTY OR PARISH N. M. P. M. San Juan NM
14. PERMIT NO. NOV 13 1985	15. ELEVATIONS (Show whether DF, RT, CR, etc.) 6629' CL

RECEIVED

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-20-85 Set BP @ 3030'. Perforated 1 squeeze hole @ 2190'. Squeeze cemented Ojo Alamo with 250 sks. Class "B" with 2% calcium chloride (295 cu.ft.). Squeeze job locked up @ 3000 psi. No circulation to surface. WOC.

10-21-85 Drilled out cement. Pressure tested to 3500,ok. Perforated squeeze hole @ 2055'. Could not establish circulation to surface. Squeeze cemented with 250 sks. Class "B" with 2% calcium chloride (295 cu.ft.). WOC.

10-22-85 Drilled out cement. Pressure tested to 2500 psi,ok. Ran cement bond log. Found top of cement to be 580' from original cement job.

10-23-85 Cleaned out to PBTD and ran tubing.

RECEIVED

NOV 15 1985

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Clerk

DATE 11-11-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.