Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE

30-039-2387/

(Other instructions on reverse side) UNITED STATES DEPARTMENT OF THE INTERIOR

| rorm approved. | |
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| Budget Bureau No. | 1004-0136 |
| Expires August 31. | 1985 |

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| El Paso Natural Gas Company ADDRESS OFFICIATION PO BOX 4289, Farmington, NM 87499 Incritor of well (Report location clearly and in accordance with ally State Exchine to the Act of State (Report location clearly and in accordance with ally State Exchine to the Act of State (Report location clearly and in accordance with ally State Exchine to the Act of State | | TX OTHER | | | IPLE | 8. FARM OR LEASE NAME |
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| PO Box 4289, Parmington, NM 87499 To reach your of white (Report location clearly and in accordance with ady shift according to the control of the control | | atural Gas | Company | | | 9. WELL NO. |
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| *** SUBJECT TO COMPILANCE WITH ATTACHED *** CENERAL REQUIREMENTS** *** PROPOSED CASING AND CEMENTING PROGRAM *** SIZE OF HOLE ** ** SIZE OF HOLE ** *** | 1. ELEVATIONS (Show whether | DE RT CR etc.) | DRILLING OPERATION | ONS AUTHORIZED ARE | <u> </u> | _ |
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| MMOCC /s/ J. Stan McKee M. MILLENBACH ADDA MANIAGER | | | | | | PASEP 1 9 1985 |
| OK : /// ADEA NANNOGERK | CONDITIONS OF APPROVAL, IF | ANY: | | | | /s/ J. Stan McKee |
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| | ek. | | *C | O D 61 | ` , | AREA MANAGER |

*See Instructions On Reverse Side

AREA MANAGET

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

| Operator | ···· | | Lease | (07,000,000 | Well No. | |
|-----------------------------|------------------|--|---|---|-------------------------------------|--|
| EL PASO NATURAL GAS COMPANY | | HARRINGTON | (SF 080511) | 6 | | |
| Unit Letter | Section | Township | Romge | County | | |
| K | 31 | 27N | 7W | Rio Arriba | | |
| Actual Footage Loca | ation of Well: | | | ** 4 | | |
| 2090 | | South line on | | feet from the West | line | |
| Ground Level Elev: | Producing For | | Pool | | Dedicated Acreage: | |
| 6001 | | a Verde | Blanco | | 320, ((1) Acres | |
| 1. Outline the | e acreage dedica | ated to the subject | well by colored penci | il or hachure marks on | the plat below. | |
| 2. If more th interest an | | dedicated to the w | ell, outline each and | identify the ownership | thereof (both as to working | |
| | | different ownership i unitization, force-po | | ll, have the interests | of all owners been consoli- | |
| Yes | ☐ No If a | inswer is "yes;" typi | of consolidation | | | |
| If answer i | s "no," list the | owners and tract de | scriptions which have | actually been consoli | dated. (Use reverse side of | |
| | necessary.) | | | | | |
| | | | | | ommunitization, unitization, | |
| • | - | | | | en approved by the Commis- | |
| sion. Not | e: Plat re | eissued to sh | ow moved locat | tion. 8-12-85 | | |
| mmm | mmm | \overline{m} | | | CERTIFICATION | |
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| | ! | | | / hereb | y certify that the information con- | |
| | | | DEOENVE | tained | herein is true and complete to the | |
| | | | RECEIVE | best of | my knowledge and belief. | |
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| | I | | AUG 1 3 1985 | 1.0 | ggy bal | |
| l, | | | | Drill | ing Clerk | |
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| | | | i | Company | | |
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| 22951 | 1 | | | NE TO I hereb | y certify that the well location | |
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| 22951 | | → 31 | | 11 T 11 T 1 T 1 T 1 T 1 T 1 T 1 T 1 T 1 | f actual surveys made by me or | |
| | | | | a 1985 under m | y supervision, and that the same | |
| | WA TE | | SEP 2 | Is true | and correct to the best of my | |
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| D'A TIO | 'A \ | 7111 | 1 | | st 9, 1985 | |
| > \ | - F | | 1 | I I i | d Professional Engineer nd Surveyor | |
| | 7 | | | | 1826 | |
| _ | | | 1 | J24 | C. Francisco | |
| Fred B. Kerr Jr. | | | | | | |
| | Scal | le: 1"=1000' | | 3950 | | |
| | | | | 1 : 2/2 | | |

