

# BURLINGTON RESOURCES

OIL CONSERVATION DIV.

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April 23, 2002

New Mexico Oil Conservation Division  
1000 Rio Brazos Road  
Aztec, New Mexico 87410

Re: San Juan 27-5 Unit #102M  
P Section 12, T-27-N, R-5-W  
30-039-23896



## REVISED

Gentlemen:

Attached is a copy of the allocation for the commingling of the subject well for the Lewis pay add that was completed 6-25-01. DHC-217az was issued for this well.

Gas: Mesaverde 34%  
Dakota 66%

Oil: Mesaverde 43%  
Dakota 57%

These percentages were calculated using rate-time reserve estimate comparisons for each respective formation. Because the Lewis formation was the only formation added during operations, the oil allocation has stayed the same as it was prior to working over the well. Please let me know if you have any questions.

Sincerely,

  
Peggy Cole  
Regulatory Supervisor

Xc: NMOCD – Santa Fe  
Bureau of Land Management

# Production Allocation Documentation

## San Juan 27-5 Unit #102M

Production Allocation

Based on Remaining Reserves

Lewis Payadd July 2001

### **REVISED**

#### GAS

	<u>RR</u>	<u>Allocation %</u>
Dakota	324.9	66%
All	<u>495.3</u>	
Mesaverde	170.4	34%

#### Condensate

Since only the Lewis was added, and the Lewis is not an oil-producing formation, the condensate allocation remains the same.