

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

05 JUL 24 PM 3:38
Sundry Notices and Reports on Wells

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1560' FSL, 840' FEL, Sec. 21, T-27-N, R-5-W, NMPM
DHC-1280

5. Lease Number
SF-079394
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 27-5 Unit
8. Well Name & Number
San Juan 27-5 U #125E
9. API Well No.
30-039-23899
10. Field and Pool
Blanco MV/Basin DK
11. County and State
Rio Arriba Co, NM

RECEIVED
JUL 29 1996

OIL CON. DIV
DIST. 3

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other - Commingle
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

- 7-12-96 (Contacted Don Ellsworth, BLM to advise Drake #27 will move on location and may flare). MIRU. ND WH. NU BOP. TOOH w/233 jts 1 1/2" tbg. TIH w/3 3/4" gaug ring & CIBP, set CIBP @ 5680'. Ran GR-CNL log @ 4500-5640'. Load hole w/2% KC wtr. PT CIBP & csg to 1000 psi, OK. Ran CBL-CCL @ 3900-5640', TOC @ 4110' in logged interval. TOOH. TIH W/4 1/2" pkr, set @ 70'. PT csg to 3800 psi/15 min failed. Release pkr, TOOH. TIH w/1 1/2" sinker bar to 5650' to check location of CIBP, OK. TOOH.
- 7-13-96 Isolate csg failure @ 3807'. Reset pkr @ 3557'. Circ hole @ 3807 through bradenhead w/100 bbl 2% Kcl wtr to surface. Establish circ. Pump 228 sx Class "B" cmt w/3% metasilicate (675 cu.ft.). Tailed w/150 sx Class "B" cmt w/2% calcium chloride (177 cu.ft.). Circ 30 bbl cmt to surface. Displace w/10 bbl wtr. Sqz to 1000 psi. WOC. Release pkr, TOOH. WOC. TIH to TOC @ 3667'. Drill cmt @ 3667-3717'.
- 7-14-96 Drill cmt @ 3717-3869'. Circ hole clean. PT sqz to 1000 psi, OK. TOOH. TIH w/4 1/2" pkr, set @ 5574'. PT CIBP to 3800 psi, OK. TOOH. Perf Point Lookout w/1 JSPF @ 5434-5444', 5454-5462', 5470-5478', 5478-5492', 5498-5504', 5530-5542', 5560-5568' w/57 0.30" diameter holes total. Reset pkr @ 5355'.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 7/22/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____
CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

JUL 25 1996

FARMINGTON DISTRICT OFFICE
BY [Signature]

NMOCD

- 7-15-96 Acidize w/1500 gal 15% Hcl. Frac Point Lookout w/279 bbl 30# x-link gel, 337 bbl 30# linear gel, 120,000# 20/40 Brady sd, 842,000 SCF N2. CO after frac. Release pkr, TOOH. TIH w/RBP, set @ 5200'. Dump 2 sx sd on RBP. Perf Cliff House w/1 JSPF @ 4922-4927', 4937-4944', 4965-4985', 5023-5039', 5046-5058' w/60 0.30" diameter holes total. TIH w/pkr, set @ 5102'. PT RBP to 2500 psi, OK. Reset pkr @ 4781'. Load backside w/2% Kcl wtr. Acidize w/1500 gal 15% Hcl.
- 7-16-96 Reset pkr @ 4871'. Frac Cliff House w/286 bbl 30# x-link gel, 403 bbl 30# linear gel, 155,000# 20/40 Brady sd, 919,000 SCF N2. CO after frac. Release pkr, TOOH. TIH, blow well & CO.
- 7-17-96 Blow well & CO. TOOH. TIH w/retrieving tool to CIBP @ 5200'. Blow well & CO.
- 7-18-96 Blow well & CO.
- 7-19-96 Blow well & CO. Attempt to latch RBP, failed. TOOH. TIH w/fishing tools, latch RBP. TOOH w/fishing tools & RBP. TIH to CIBP @ 5650'. Blow well & CO.
- 7-20-96 Blow well & CO. Drill CIBP @ 5650'. TIH to 7630'. Blow well & CO.
- 7-21-96 Blow well & CO. TOOH. TIH w/232 jts 1 1/2" 2.9# J-55 10RD EUE tbg, landed @ 7632'. ND BOP. NU WH. Blow well & CO. RD. Rig released.

Well will produce as down-hole commingled Mesaverde/Dakota.