

(October 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				RECEIVED BLM 99 OCT 14 PM 3:30			
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other ☐				070 FARMINGTON, NM.			
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				9. API WELL NO. 30-039-23900			
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700				10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde/Basin Dakota			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 880'FSL, 940'FEL At top prod. interval reported below At total depth DHC-2288				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 22, T-27-N, R-5-W			
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH Rio Arriba	
						13. STATE New Mexico	
15. DATE SPURRED 11-8-85		16. DATE T.D. REACHED 11-15-85		17. DATE COMPL. (Ready to prod.) 9-27-99		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6492 GR	
20. TOTAL DEPTH, MD & TVD 7714		21. PLUG, BACK T.D., MD & TVD 7705		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0-7714	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 3856-5657' Mesaverde Commingled w/Dakota						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
9 5/8	32.3#	226	12 1/4	212 cu.ft.			
7	20#	3611	8 3/4	292 cu.ft.			
4 1/2	11.6# & 10.5#	7714	6 1/4	632 cu.ft.			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	7582	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
3856, 3872, 3882, 3940, 3959, 4105, 4121, 4241, 4271, 4276, 7279, 4284, 4290, 4293, 4321, 4326, 4411, 4423, 4426, 4429, 4431, 4436, 4479, 4550, 4552, 4563, 4601, 4611, 4613, 4615, 4654, 4660, 4685, 4688, 4694, 4696, 4709, 4733, 4750, 4813, 4942, 4952, 4958, 4988, 4991, 4996, 5002, 5013, 5016, 5024, 5026, 5042, 5048, 5051, 5060.				DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 3856-4813 669 bbl 20# linear gel, 200,000# 20/40 Brady sd 4942-5286 2195 bbl slk wtr, 100,000# 20/40 Arizona sd 5405-5657 2210 bbl slk wtr, 100,000# 20/40 Arizona sd Perforations cont'd on back			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type or pump)				WELL STATUS (Producing or shut-in)	
		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
9-27-99					869 Pitot Gauge		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 780	SI 780						
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
To be sold						ACCEPTED FOR RECORD	
35. LIST OF ATTACHMENTS None							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

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SIGNED: [Signature] TITLE: Regulatory Administrator

DATE: 10-14-99

SUMMARY OF PRODUCTIVE ZONES: (show all important zones of porosity and containing thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Chacra	4240'	4940'	Gry fn grn silty, glauconitic sd stone w/dr k gry shale	Chacra	4240'	
Mesa Verde	4940'	5068'	Gry, fine-grn, dense sil ss., carb sh & coal	Mesa Verde	4940'	
Menefee	5068'	5432'	Gry, fine-grn s, carb sh & coal	Menefee	5068'	
Point Lookout	5432'	5932'	Gry, very fine sil ss w/frequent sh breaks	Pt. Lookout	5432'	
Mancos	5932'	6425'	Gry carb sh.	Mancos	5932'	
Gallup	6425'	7376'	Lt gry to brn calc carb micac glauco very fine gry ss w/irreg. interbed sh	Gallup	6425'	
Greenhorn	7376'	7432'	Highly calc gry sh w/thin lmst.	Greenhorn	7376'	
Graneros	7432'	7566'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7432'	
Nakota	7566'	7714'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7566'	
			Perforations continued: 5062, 5079, 5086, 5147, 5181, 5199, 5202, 5225, 5270, 5274, 5286, 5405, 5440, 5442, 5447, 5474, 5476, 5498, 5500, 5502, 5515, 5518, 5523, 5548, 5550, 5560, 5562, 5572, 5575, 5586, 5596, 5606, 5612, 5657			