

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED
BLM

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

790' FNL, 790' FWL, Sec. 26, T-27-N, R-5-W, NMPM

DHC-2294

99 OCT 10 AM 5:57

070 FARMINGTON, NM

NOV - 4 1999

OIL CON. DIV.
DIST. 3

5. Lease Number
SF-079493A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
San Juan 27-5 Unit
9. API Well No.
30-039-23902
10. Field and Pool
Blanco MV/Basin DK
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- | | | |
|---|---|--|
| ☐ Notice of Intent | ☐ Abandonment | ☐ Change of Plans |
| ☒ Subsequent Report | ☒ Recompletion | ☐ New Construction |
| ☐ Final Abandonment | ☐ Plugging Back | ☐ Non-Routine Fracturing |
| | ☐ Casing Repair | ☐ Water Shut off |
| | ☐ Altering Casing | ☐ Conversion to Injection |
| | ☒ Other - Commingle | |

13. Describe Proposed or Completed Operations

9-15-99 MIRU. ND WH. NU BOP. SDON.

9-16-99 TIH, tag 24' fill TOOH w/231 jts 1 1/2" tbq. TIH w/4 1/2" CIBP, set @ 5850'. Load hole w/95 bbl 2% KCl wtr. PT csg to 3000 psi, OK. TOOH. TIH, ran CBL @ 0-5850' w/1000 psi, TOC @ 3588'. ND BOP. NU WH. RD. Rig released.

9-22-99 MIRU. Perf Point Lookout w/1 SPF @ 5420, 5433, 5461, 5466, 5477, 5496, 5477, 5496, 5498, 5500, 5502, 5518, 5538, 5553, w/2 SPF @ 5565, 5571, 5593, 5654, 5666, 5773, 5794, 5807, 5815' w/30 0.32" diameter holes total. Acidize w/1050 gal 15% HCl. Frac Point Lookout w/1981 bbl 2% KCl slk wtr, 100,000# 20/40 Brady sd, TOOH. TIH w/CIBP, set @ 5402'. PT CIBP to 3000 psi, OK. Perf Cliff House/Menefee w/1 SPF @ 4953, 4966, 4968, 4998, 5003, 5030, 5032, 5046, 5054, 5056, 5062, 5064, 5078, 5106, 5126, 5154, 5209, 5220, 5245, 5270, 5282, 5296, 5322, 5332, 5336, 5342' w/26 0.32" diameter holes total. Acidize w/1100 gal 15% HCl. Frac Cliff House/Menefee w/1911 bbl 2% KCl slk wtr, 100,000# 20/40 Brady sd. TOOH. TIH w/CIBP, set @ 4930'. PT CIBP to 3000 psi, OK. SDON.

9-23-99 Perf lower Lewis w/1 SPF @ 4278, 4280, 4290, 4296, 4298, 4308, 4424, 4435, 4440, 4444, 4462, 4490, 4531, 4532, 4541, 4544, 4560, 4574, 4611, 4612, 4620, 4622, 4624, 4704, 4717, 4721, 4728, 4744, 4811, 4855, 4856, 4869, 4876, 4889, 4892, 4904, 4907' w/38 0.29" diameter holes total. Acidize w/1260 gal 10% acetic acid. Frac lower Lewis w/366 bbl 25# linear gel, 490,000 SCF N2, 100,000# 20/40 Brady sd. CO after frac.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed
no

Daggy Cole

Title Regulatory Administrator Date 10/11/99

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

OCT 29 1999

FARMINGTON, NM
BY *[Signature]*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DHC-2294 (2)

NMOCD

9-24-99 Blow well & CO.
 9-25-99 Blow well & CO. TIH w/CIBP, set @ 4210'. TOOH. Pump 10 bbl 10% acetic acid. Load
 hole w/2% KCl wtr. PT CIBP to 3000 psi, OK. Perf upper Lewis w/1 SFP @ 3857, 3858,
 3859, 3865, 3866, 3871, 3872, 3876, 3880, 3884, 3913, 3923, 3934, 3955, 3952,
 3955, 4005, 4014, 4025, 4040, 4043, 4087, 4091, 4094, 4121, 4124, 4131, 4135,
 4139, 4146, 4154, 4156, 4164, 4166, 4170' w/35 0.29" diameter holes total. Acidize
 w/1050 gal 10% acetic acid. Frac upper Lewis w/429 bbl 20# linear gel, 100,000#
 20/40 Brady sd, 509,014 SCF N2. TOOH. CO after frac.
 9-26-99 Blow well & CO. RD.
 9-27-99 MIRU. ND WH. NU BOP. TIH w/3 7/8" mill to 4100'. Blow well & CO.
 9-28-99 Blow well & CO to 4210'. Mill out CIBP @ 4210'. TIH to 4904'. Blow well & CO.
 9-29-99 Blow well & CO. Mill out CIBP @ 4904'. TIH to 5170'. Blow well & CO.
 9-30-99 Blow well & CO. Drill out CIBP @ 5402'. TIH to 5850'. Blow well & CO.
 10-1-99 Blow well & CO. Mill out CIBP @ 5850'. TIH to PBTD @ 7704'. Blow well & CO.
 10-2-99 Blow well & CO. TOOH w/mill. TIH, blow well & CO.
 10-3-99 Blow well & CO.
 10-4-99 Blow well & CO. TOOH. TIH w/242 jts 2 3/8" 4.7# J-55 EUE tbq, landed @ 7572'. ND
 BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under DHC-2294.