STATE OF NEW MEXICO ENERGY AND MINIERALS DEPARTMENT

OIL CONSERVATION DIVISION

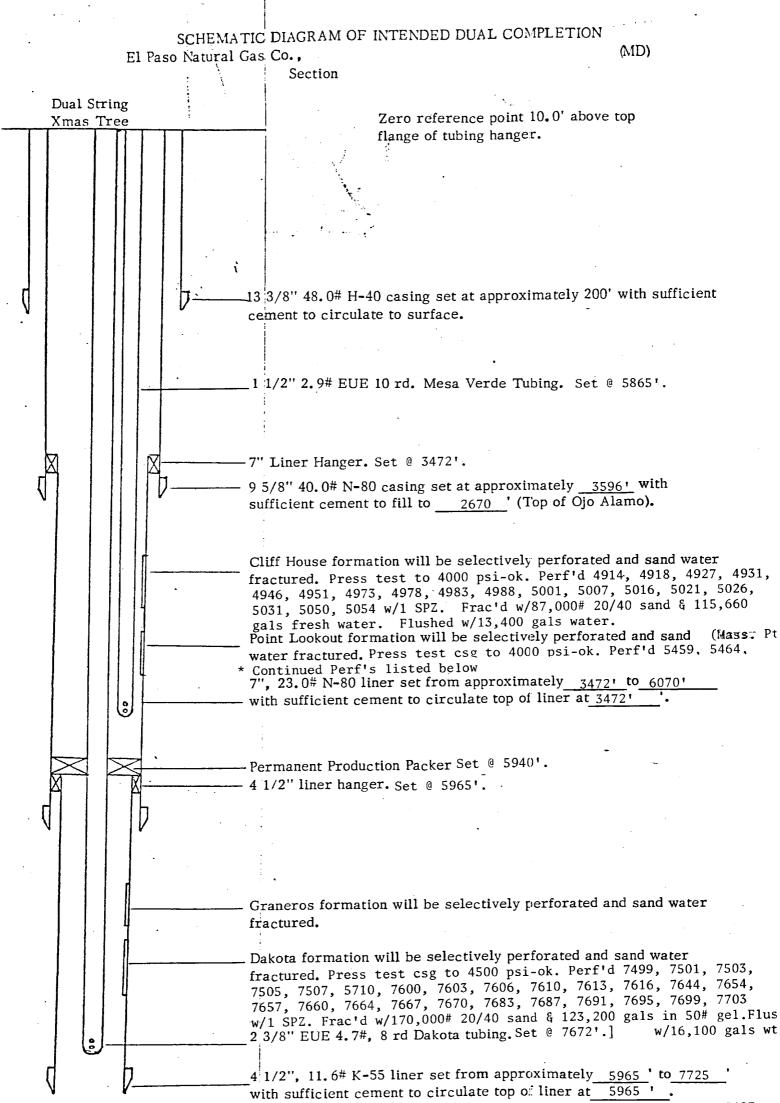
P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107 Revised 2-1-82

APPLICATION FOR HULTIPLE COMPLETION

El Paso Natural Gas Co	mpany Rio Arrit	Ja 12/-00	
Operator	County	Date	
P. O. Box 4289, Farmin	gton, NM San Juan	27-5 Unit #165M	
SWC	29 · 27N	5W	
Location Unit Se of Well	ection Township	Range	
All Applicants for multip	le campletion must cam	plete Items 1 and 2 be	low.
1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Blanco Mesa Verde		Basin Dakota
b. Top and Bottom of Pay Section (Perforations)	4914-5916'	-	7499-7703 '
c. Type of production (Oil or Gas)	Gas	f≥s	Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing	JECEL 10	Flowing
e. Daily Production Actual Estimated Oil Bbls. Gas MCF Water Bbls.	AOF 6423	1. Co. 1. 2013, Co. 1. 2013,	AOF 2755
quantities used and	of the Multiple Complet g depths, centralizers top of cement, perforat g depth, location and t	and/or turbolizers and ed intervals, tubing s	location thereof.
b. Plat showing the loca	ation of all wells on a	opplicant's lease, all cators of all leases of	offset wells on offset fsetting applicant's l
c. Electrical log of the and intervals of per- time application is	foration indicated them	ble log with tops and eon. (If such log is tted as provided by Ru	not available at the
hereby dertify that the		a	te best of my knowledge
	Title Drilling	Date	1-27-00
Inia space for State Use Approve of Frank	T. CHAVEZ Title SUPER	VISOR DISTRICT # 3	FEB - 3 1986
NOTE: If the proposed mu and/or a non-stand	ultiple completion will dard proration unit in	result in an unorthod one or more of the pro same should be filed	ducing zones, then



with sufficient cement to circulate top of liner at 5965 '.

* Continued Perf's Pt. Lookout: 5469, 5474, 5479, 5484, 5493, 5497, 5502, 5507, 5512, 5537, 5541, 5546, 5551, 5556, 5578, 5589, 5594, 5610, 5626, 5630, 5650 w/1 SPZ. Frac'd w/111,000# 20/40 sand & 137,180 gals freshwater. Flushed w/14,300 gals wtr. (Lower Pt.) 5737, 5745, 5753, 5768, 5789, 5799, 5808, 5838, 5881, 5902, 5916 w/1 SPZ. Frac'd 54,000# 20/40 sand & 83,190 gals fresh water. Flushed w/14,780 gals water.

NEW MEXICO OIL CONSERVATION COMMISSION PACKER SETTING REPORT

I, T.C.	Joseph of party making report	, being of lawful age and having	g full
knowledge of the facts here			
That I am employed by	Meridian Oi	1 Production Inc. in the capaci	ty of
Petroleum	Engineer	that on <u>December 3</u> , 19	<u>85</u>
I personally supervised the	setting of a	Baker Model "D" Make & type of picker	
in <u>El Paso Natural</u> Operator	Gas Company	, San Juan 27-5 Unit	,
-	-	anco Mesa Verde/Basin Dakota f	ield,
Rio Arriba	county, state	of New Mexico , at a subsurface dep	th of
5940'	feet, sa	id depth measurement having been furnished m	ie by
	Pipe	Record	;
	•	o effect a seal in the annular space between	
of fluids produced from a s	stratum below the pac	ker with fluids produced from a stratum above	e the
packer; that this packer wa	s properly set and tha	at it did, when set, effectively and absolutely	seal
off the annular space betw	een the two strings o	of pipe where it was set in such manner as th	at it
prevented any movement of	fluids across the pack	cer.	
		PetroYeum Engineer (Title) 1-27-86 (Date) FEB 03	

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C Elloctive 1-1-

All distances must be from the outer boundaries of the Section Well No. Operator Legse <u>SAN JUAN 27-5 UNIT (SF 079392)</u> EL PASO NATURAL GAS COMPANY Township Unit Letter Section Range County SW 271 Rio Arriba Actual Footage Location of Well: North Hine and 1525 feet from the feet from the line Ground Level Elev: Dedicated Acreage: Producing Formation 316.31 6544 Dakota/Mesa Verde Basin/Blanco Асте 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consol dated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation Unitization K Yes ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis Plat reissued to show addition of Mesa Verde formation. 9-18-85 CERTIFICATION RECEIVE I hereby certify that the information cotained herein is true and complete to the ISEP 2 3 1985 15251 BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA Drilling Clerk Position El Paso Natural Gas Company 9-20-85 Sec. Date I hereby certify that the well location 29 shown on this plat was plotted from field Date SA 0 ptember -10, 1985 Scale:1"=10:0' 3.50