Form 3160-3 (November 1983)

SUBMIT IN TRIPLICATE.

(Other instructions on

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985
LEASE DESIGNATION AND SERIAL NO.
E 070200C

PROPRETY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 21. ELEVATIONS (Show whether DF, RT, GR, etc.)PRILLING OPERATIONS AUTHORIZED ARE 6659 GL SUBJECT TO COMPLIANCE WITH ATTACHED This 23. SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH 1 2 1/4 9 5/8 32.3 200 1 8 3/4 7 7 20.0 3520 3	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Ripley 9. WELL NO. 3A 10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde 11. SEC. T. R. M., OR BLK. SeC. 24, T-2/-N, R-7- NMPM C 12. COUNTY OR PARISH 13. STATE RIO Arriba NM 10. OF ACRES ASSIGNED 0 THIS WELL 320.00 352.07 OTARY OR CABLE TOOLS ROTARY 22. APPROX. DATE WORK WILL START* ction is subject to technical and
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Selectively perforate and sand water fracture the A 3000 psi WP and 6000 psi test double gate preveblind and pipe rams will be used for blow out pre This gas is dedicated.	0 cu.ft.cover Ojo Alam
A 3000 psi WP and 6000 psi test double gate preve blind and pipe rams will be used for blow out pre This gas is dedicated.	2 cu.ft.circ. liner
ABOVE SPACE DESCRIBE PROFOSED PROGRAM: If proposal is to deepen or plug back, give data on present received the proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measurement program, if any. SIGNED SIGNED OR TITLE Drilling Cle (This space for Federal or State office use)	advetter some and annual and and
APPROVED BY TITLE	APPROVED AS AMENDED
CONDITIONS OF APPROVAL, IF ANY:	APPROVED AS AMENDED
ak	

NMOCC

M. MILLENBACH

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator			Lease		Well No.
EL PASO NATURAL GAS COMPANY			RIPLEY (SF-079298-C)		3A
Unit Letter	Section	Township	Range	County	
C	571	27N	7W	Rio Arriba	
Actual Footage Loca	ation of Well:	•			
990	feet from the	North line and	1650 ,	et from the Wes	st _{line}
Ground Level Elev:	Producing For		Pool		Dedicated Acreages
6659	Mesa Ver	de	Blanco		352.07 ³²⁰ Acres
1 Outline the			11 1 1 1 1		
1. Outline in	e acreage dedica	ted to the subject w	ell by colored pencil	or hachure marks on	the plat below.
2. If more th	an one lease is	dedicated to the wel	l, outline each and i	dentify the ownership	thereof (both as to working
interest an	d royalty).				
3. If more tha	n one lease of d	ifferent ownership is	dedicated to the well	, have the interests o	of all owners been consoli-
dated by co	ommunitization, u	mitization, force-pool	ing. etc?		
Yes Yes	No If a	iswer is "yes," type o	of consolidation		·
7.6	44 ** 1*	, ,			
! II answer :	s "no; list the	owners and tract desc	riptions which have	actually been consolic	dated. (Use reverse side of
	necessary.)				
No allowab	le will be assigne	ed to the well until al	l interests have been	consolidated (by cor	mmunitization, unitization,
torced-pool	ing, or otherwise)	or until a non-standar	d unit, eliminating si	ich interests, has bee	n approved by the Commis-
sion.					
	N 86 - 2	28 W 5774	.34		CERTIFICATION
	///////////////////////////////////////				CERTIFICATION
		ru,	1	3	
<i>[]</i>	·		1	1 hereby	certify that the information con-
	1 2	ļ		tained h	erein is true and complete to the
	1 2		i	best of n	ny knowledge and bellef.
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1650'			İ		gy Look
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<i>)</i> ;	 		T \$	Position	
	1		1	El Paso	Natural Gas
<u> </u>			1	Company	
<u>)</u>	1		! 		11-1-85
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			<u> </u>		!
	1		<u> </u>	1 hereby	certify that the well location
	1	24	1	shown an	this plat was plotted from field
	1		I	(1	actual surveys made by me or
	1)		supervision, and that the same
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				1	8466

PROPOSED ROAD & PIPELINE -

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18. I hereby certify that to	he toregoing is true and correct	TITLE Drillin	g Clerk	DATE	12-5-85
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				Carlos F	29년
			A ANTALY CO.	() Listen (margaret Archi) Listen (margaret Archi)	
			9		
	12 hours. Tes				
	Cemented with calcium chlor	117 sks. Cla	ss "B", with	1/4# gel-f	lake/sk, 3%
12-4-8	jts. 9 5/8", 3	32.2#, H-40 s	urface casing	g set at 22	6'.
nent to this work.) ⁴					
proposed work. II	COMPLETED OPERATIONS (Clearly st well is directionally drilled, give	tate all pertinent details, subsurface locations and	Completion or Recompl	etion Report and Log	form.)
REPAIR WELL	CHANGE PLANS		ther)	- Spud Well of multiple completi	on on Well
FRACTURE TREAT SHOOT OR ACIDIZE	MULTIPLE COMPLET ABANDON*		ACTURE TREATMENT	ALTERING	G CASING
TEST WATER SHUT-O	PULL OR ALTER CAS		ATER SHUT-OFF	REPAIRI	G WELL
BUREAU OF LAND MAN FARMINGTON RESOUR	AGEMENT			UENT REPORT OF:	
16.	Check Appropriate Box 1				Dai NM
DEC 06 19		6659 GL		Rio Arri	ŀ
RECEIV	· · · · · · · · · · · · · · · · · · ·	(Show whether DF, RT, GR, etc.	e)	N.M.P.M.	
DEARIN	/ E' PA			SURVEY OR A	-27-N,R-7-V
At surface	990'N, 1650'W			Basin Da	kota
4. LOCATION OF WELL (I See also space 17 bel	Post Office Box a Report location clearly and in accou	4289, Farmingt rdance with any State requ	on, NM 87499 ulrements.*	3A 10. FIELD AND POO	L, OR WILDCAT
3. ADDRESS OF OPERATO	.			9. WELL NO.	
2	Meridian Oil Inc			Ripley	PARE
OIL GAS WELL 2. NAME OF OPERATOR	X OTHER	·		8. FARM OR LEASE	NAME
1.	USE AFFLICATION FOR FERM	lit = for such proposats.)		7. UNIT AGREEMEN	T NAME
	IDRY NOTICES AND I form for proposals to drill or to Use "APPLICATION FOR PERM				
CLIN			TILC	SF 07929	OTTEE OR TRIBE NAME
	DEPARTMENT OF T BUREAU OF LAND M	HE INTERIOR TO	se side)	5. LEASE DESIGNAT	TION AND SERIAL NO.
(Formerly 9-331)			BMIT IN TRIPLICATES	Transis - A	eau No. 1004-0135 gust 31, 1985
Form 3160-5 (November 1983) (Formerly 9-331)	UNITED ST	·			Earl (NO 1001/1 0174

*See Instructions on Reverse Side

TITLE _

FARMINATON RESOURCE AREA

DEC 6 1985

DATE _

Title 18 U.S.C. Section 1001, makes it a trime for any person knowned, and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.