

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR El Paso Natural Gas Company	8. FARM OR LEASE NAME Ripley
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	9. WELL NO. 3A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990'N, 1650'W	10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6659'GL	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24, T-27-N, R-7-W N.M.P.M.
	12. COUNTY OR PARISH Rio Arriba NM
	13. STATE

RECEIVED

16. DEC 18 1985 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
FRACUTURE TREAT	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	FRACUTURE TREATMENT	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12-9-85 TD 3523'. Ran 87 jts. 7", 20.0#, K-55 casing 3510' set @ 3522'. Float collar set @ 3440'. Cemented with 120 sks. Class "B", 65/35 POZ mix, 6% gel, 2% calcium chloride, 1/2 cu ft perlite/sk (232 cu.ft.) followed by 100 class B, 2% calcium chloride (118 cu ft). WOC 18 hrs. Top of cement set @ 2000'.

12-12-85 TD 5901'. Ran 50 jts. 4 1/2", 10.5#, K-55 casing liner 3400' set @ 5898'. Float collar set at 5886'. Top of liner set @ 3395'. Cmt'd w/50 class B sks, 50/50 POZ mix, 2% gel, 0.6% Halad-9 (62 cu ft), followed by 277 class B, 50/50 POZ mix, 2% gel, 6.25# Gilsonite. 1/4# Flocele, 0.6% Halad-9 (377 cu ft). WOC 18 hrs.

DEC 18 1985  
OIL & GAS DIV.  
DIST. 2

18. I hereby certify that the foregoing is true and correct

SIGNED Peggy D. Doherty TITLE Drilling Clerk DATE 12-16-85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMOCC