NO. OF COPIES RECEIVED				3	1-139	-23990
DISTRIBUTION	NEW	MEXICO OIL CONSE	RVATION COMMISSION		Form C-101	261 57
SANTA FE		MEXICO OIL CONTE		-	Revised 1-1-6	5
FILE				ſ	5A. Indicate	Type of Lease
U.S.G.S.	- <del>  </del>				STATE X	FEE .
LAND OFFICE				ļ.	5. State Oil	& Gas Lease No.
OPERATOR					E-2825-	·6
					TITII).	
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK		((((((	
1a. Type of Work					7. Unit Agree	ement Name
DRILL X		DEEPEN	PLUG B	ACK 🗀 L		n 28-7 Unit
b. Type of Well				_	8. Form or L	ease Name
OIL GAS X	OTHER		SINGLE X MULT	ZONE		
2. Name of Operator					9. Well No.	
Tenneco Oil Compar	า <u>y</u>				166	
3. Address of Operator	alauand CO O	1155				d Pool, or Wildcat
P. O. Box 3249, Er	<del></del>				Basin D	)akota
4. Location of Well Unit LETTE	ER F LOO	ATED 1600 F	EET FROM THE NORTH	LINE		XXIIIIIXXI&IXX
1450	West	FOESEC 16	we. 27N RGE. 7V	بر آ	1111644	[[[[[[]]
AND 1450 FEET FROM	THE NOSC LIN	E OF SEC. 10	WP. Z/W RGE. /W		12, County	<del>~~~}}}}}</del>
					Rio Arri	ha ((((((())))))
HHHHHHH		<del>HHHHH</del>	<del>/////////////////////////////////////</del>	411111	777777	HHHHATT
					///////	
<del>AHHHHHHH</del>	HHHHHH	<del>/////////////////////////////////////</del>	9. Proposed Depth 19	A. Formation		20. Rotory or C.T.
			+ 7695' KB	Dakota		Rotary
21. Elevations (Show whether DF)	(, RT, etc.) 21A. Kind	& Status Plug. Bond 2	21B. Drilling Contractor	Dakota	22. Approx	Date Work will start
6613' GL	Gene	eral	Four Corners		ρ.	ASAP
23.		ROPOSED CASING AND			<u></u>	107 11
`				1		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		<del>                                     </del>	SACKS OF CEMENT EST	
12-1/4"	9-5/8" 7"	36# 23#	± 280' KB ±3450' KB			Surface
8-3/4" 6-1/4"	4-1/2"	11.6#-10.5#				Surface
6-1/4	4-1/2	11.0#-10.5#	±3300'-7695'KB	470S	X	Top of Liner
Se	ee Attachments.			APPROV UNLESS L SPUD NO	AL EXPIRE	SEE SUBMITTED
				"N 10	DEMOST	7-86
Ga	as is Dedicated			Te e	DAYS. OF	EE SUD ACTO
			5 D W 🛂			BMITTED
		_	<u></u>	ע		~~~
		į-	EB 1 8 1986			
		Edward State	COM. DIV.			
		Strag gard 💌 🤻	DIST. 3			
			urter ( 🐨			
IN ABOVE SPACE DESCRIBE PETIVE ZONE. GIVE BLOWOUT PREVENT		PROPOSAL IS TO DEEPEN O	OR PLUG BACK, GIVE DATA ON	PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODUC
I hereby certify that the informati	on above he true and com	plete to the best of my k	nowledge and belief.			
Signed Rick KS	ark	<i>Tule</i> Regulat	ory Analyst II	ı	Date 2	2-14-86
	Seesa Nec 1					
(This space for	state Use)					

APPROVED BY DRIGINAL SIGNED BY ERNIE BUSCH! TITLE GEOLOGIST DISTRICT # DATE FEB 19 1986

## Form C-102 Supersedes C-128 Effective 1-1-65

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Actual Footage Location of Well:  1600 feet from the North line and 11,50 feet from the Ground Lyvel Elev: 6613 Producing Formation 6613 Post Basin Dakota  1. Outline the acreage dedicated to the subject well by colored pencil or hachure may be interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interest and royalty.  3. If more than one lease of different ownership is dedicated to the well, have the interest dated by communitization, unitization, force-pooling, etc?  XX Yes No If answer is "yes," type of consolidation Unitizat  If answer is "no," list the owners and tract descriptions which have actually been this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, sion.	ership thereof (both as to working rests of all owners been consolion on consolidated. (Use reverse side of the communitization, unitization,
Actual Footoge Location of Well:    1600	West  Dedicated Acreage: 320  Acres  ks on the plat below.  ership thereof (both as to working  rests of all owners been consoli-  on  onsolidated. (Use reverse side of  (by communitization, unitization,  as been approved by the Commis-
Actual Footage Location of Well:  1600 feet from the North line and 1150 feet from the Ground Lyvel Elev:  6613 Pakota Pool Basin Dakota  1. Outline the acreage dedicated to the subject well by colored pencil or hachure me interest and royalty).  3. If more than one lease is dedicated to the well, outline each and identify the own interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interest and communitization, unitization, force-pooling, etc?  EXX Yes No If answer is "yes," type of consolidation Unitizat  If answer is "no," list the owners and tract descriptions which have actually been this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, sion.	West  Dedicated Acreage: 320  Acres  ks on the plat below.  ership thereof (both as to working  rests of all owners been consoli-  on  onsolidated. (Use reverse side of  (by communitization, unitization,  as been approved by the Commis-
1600   feet from the   North   line and   1150   feet from the	Dedicated Acreage: 320 Acres  ks on the plat below.  ership thereof (both as to working  rests of all owners been consoli-  on  onsolidated. (Use reverse side of  (by communitization, unitization, has been approved by the Commis-
Ground Lyvel Elev: 6613 Pakota  1. Outline the acreage dedicated to the subject well by colored pencil or hachure me  2. If more than one lease is dedicated to the well, outline each and identify the own interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interest and properties of the dated by communitization, unitization, force-pooling, etc?  XX Yes No If answer is "yes;" type of consolidation Unitizat  If answer is "no;" list the owners and tract descriptions which have actually been this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, sion.	Dedicated Acreage: 320 Acres  ks on the plat below.  ership thereof (both as to working  rests of all owners been consoli-  on  onsolidated. (Use reverse side of  (by communitization, unitization, has been approved by the Commis-
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/450' E-2825-6 Sec.	CERTIFICATION
/450' E-2825-6 Sec.	CERTIFICATION
o DIST. 3	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  The Rick Roark ostition Regulatory Analyst II ompany  Tenneco Oil Co.  Tebruary 14,1986  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the test of my knowledge and belief.

