

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF 079367A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Rincon Unit

8. FARM OR LEASE NAME

Rincon Unit

9. WELL NO.

243

10. FIELD AND POOL, OR WILDCAT

Basin-Fruitland Coal

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 27, T. 27N, R. 6W

12. COUNTY OR PARISH

Rio Arriba NM

13. STATE

1. OIL ☐ GAS ☐ OTHER ☒

2. NAME OF OPERATOR

Union Oil Company of California

3. ADDRESS OF OPERATOR

P.O. Box 671 - Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1850' FSL & 1850' FWL (NE SW)

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

6577' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS in

(Other)

Csq. Design

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Change in Proposed Drilling Program

Drill 1 2 1/4" hole; run and cmt. 9 5/8" csg. at $\pm 225'$

Drill 7 7/8" hole; run 5 1/2" csg at $\pm 3265'$ and will

be cemented to surface - cement to be calc.

after running caliper log. (5 1/2" csg. - 17# & 20#)

DV tool set at $\pm 2900'$ - 1st stage cmt'd w/Class

"B" 80 sxs - 2nd stage cmt'd w/Pacesetter

Lite - 315 sxs f/b 50 sxs "B"

RECEIVED

JUL 20 1989

OIL CON. DIV.

DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Barney L. Buzan

TITLE

Drilling Superintendent

DATE

7-12-89

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ARMOOD

*See Instructions on Reverse Side

Ken Townsend

FOR
FACILITY