

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME Rincon Unit
2. NAME OF OPERATOR Union Oil Company of California	8. FARM OR LEASE NAME Rincon Unit
3. ADDRESS OF OPERATOR P.O. Box 671 - Midland, Texas 79702	9. WELL NO. 243
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below) At surface 1850' FSL & 1850' FWL	10. FIELD AND POOL, OR WILDCAT Basin-Fruitland Coal
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27 T27N. R6W
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 3265' GR	12. COUNTY OR PARISH 13. STATE Rio Arriba NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) Completion work ☒	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE DRILLED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9-16 MI RU AZTEC WELL SERVICE. NU BOP, RIM W/4-3/4" BIT, 6 3-1/2" DC'S ON 2-3/8" TBG TO 2970'. TSTD 5-1/2" CSG & BOP TO 1000 PSI, OK. DRLD CMT & DV TOOL @ 2811'. TSTD DV TOOL TO 1000 PSI, OK. RIM TO 3200'. PU TO 3170'. DRLD CMT, FLOAT COLLAR & CMT TO 3252' ETD. TSTD 5-1/2" CSG TO 1000 PSI, OK. PU TO 3149'. SPOT 300 GAL 7-1/2% HCL W/NE, FE & LST ACID FRM 3149-2850'. POOH. RAN GR, CBL W/CCL 3251-2500'. GOOD CMT BOND 3080-3190', 50-70% BOND 3080-2815', NO BOND 2815-2700', TOC @ 780'. PERF FRUITLAND COAL W/4" CSG GUM 4 SPF @ 3080-3149' (200 SHOTS). F-LVL 290' TO SURFACE. RIM W/TBG OPEN ENDED TO 750'. SDON.

9-17 POOH W/TBG. RIM W/5-1/2" PKR & SPA 2854'. SWBD 10 BW FOR 1/2 HR. F-LVL SURF-2800' DRY. NO ENTRY FOR 3 HRS. POOH. RAN BASE TEMP & GR SURVEY 2500-3251'. SD FRAC'D FRUITLAND COAL PERFS DN 5-1/2" CSG PERFS 3080-3149' W/66,000 GAL 30# 9-15BORATE GEL SYSTEM, 12,000# 100 MESH SD, 277,000# 20/40 SD. ALL FRAC TAGGED W/RA MATERIAL. TREATED @ 50 BPM 1520-1360-1170 SPI. ISIP 1080 (5) 880 (10) 790 (15) 840 (30) 860. TLD 1638 BLW. RAN AFTER FRAC SURVEY TAG TOP OF SD @ 3131'. INDICATED FRAC HEIGHT TO 3048'. SDON.

9-19 SITP 650/14, SICP 520#. OPEN WELL ON 3/4" CK. FLWD 6 BW/2 HRS. TPO#, CP 200#. BLED BKSD. RIM W/BIT TO 3251' ETD (NO FILL). TOM. BLUE JET RAN AFTER FRAC GR TRACER FRM 3251-2800'. INDICATED FRAC TREATED 3037-3148'. R&L 98 JTS (3026') 2-3/8" 4.7# J-55 EUE 8RD NEW SMLS TBG @ 3038' W/SM @ 3037'. NO BOP, NU TBG HD. SDON. TR 300 OF 1638 BLW.

9-20 SICP 300#, SITP 500#/10. EST INJECTION RATE DN 9-5/8" X 5-1/2" ANNULUS W/35 BBL 2% KCL WTR OF 3 BPM & 400#. BLED TBG PRES. SWBD 70 BW/7 HRS. F-LVL SURF-2600'. SWBD 4 BW LAST HR W/GAS SHOW. SDON. TR 340 OF 1683 BLW.

9-21 12 HR SICP 520#, TP 600. OPEN TBG ON 3/4" CK. FLWD 6 BW F/1-1/2 HR. F-LVL 2600'. SWBD & FLWD 7 BW/5 HRS. F-LVL @ 2700'. NU BOP & RIM W/TBG. TAG 3252' ETD (NO FILL). TOM. R&L 102 JTS (3187') 2-3/8" 4.7# J-55 EUE 8RD NEW SMLS TBG @ 3199' W/PURGE VALVE @ 3199'. PERF SUB @ 3163' & SN @ 3162'. NO BOP. NU TBG HD. RAN P&R'S. SPACE OUT, SEAT PUMP. CLAMP OFF PR. RD & NO DD PU. TLTR 1285 BBL.

I hereby certify that the foregoing is true and correct

SIGNED Bobby Bryan

TITLE Drlg. Supt.

DATE 9-28-85

(This space for Federal or State office use)

APPROVED BY RECEIVED
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD
DATE

OCT 30 1985

FARMINGTON RESOURCE AREA

NOV 01 1985

*See Instructions on Reverse Side