

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Union Oil Company of California

3. ADDRESS OF OPERATOR

P.O. Box 671 - Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

1505' FNL & 915' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

3003927627

DATE ISSUED

2-14-90

15. DATE SPUDDED

5-23-90

16. DATE T.D. REACHED

5-27-90

17. DATE COMPL. (Ready to prod.)

6-6-90

18. ELEVATIONS (OF, RKB, RT. GR, ETC.)\*

6514' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3254'

21. PLUG BACK T.D., MD & TVD

3250'

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

3100' - 3193' Fruitland Coal

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR - MRL - SDL

25. WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	20#	360'	12 1/4"	C1"B" 350 sxs Circ.	
4 1/2"	11.6#	3253'	7 7/8"	C1"H" 150 sxs Circ.	
		DV @ 2815'		PSL 725 sxs &	
				C1"B" 50 sxs Circ.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	3137'	

31. PERFORATION RECORD (Interval, size and number)

3100-05', 3107', 3110-13', 3147-50',  
3153', 3160', 3163-67', 3169-75',  
3179', 3181-93' (148 holes) 4SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3100' - 3193'	26,700 gals 30# BXL gel & 253,000# 20/40 sd + 1.02 MMCF N <sub>2</sub>

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-14-90	24 hrs.	1"	→	0	411	2	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
100#	170#	→	0	411		-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented - well shut-in pending pipeline connection

TEST WITNESSED BY

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Charlotte Beeson

TITLE

Dr. g. Clerk

BY

FARMINGTON RESOURCE AREA  
DATE 6-20-90

\*(See Instructions and Spaces for Additional Data on Reverse Side)