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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	•	TO TRA	NSF	ORT OIL	AND NAT	'URAL GA	\S				
perator								API No.			
Union Oil Company	of Cali	<u>fornia</u>						<del></del>			
ddress				UNOCAL							
P. O. Box 671 - Mi	idland, '	TX 7970	)2/P	lease se				3300 N.		27401	
leason(s) for Filing (Check proper box)		Channe !-	Т	soutee of:	L Othe	r (Please expla	un)	Farmingt	con, NM	3/401	
lecompletion	Oil	Change in	Dry C								
hange in Operator	Casinghea		Cond	_	Dev	iation r	eports	attached	a.		
change of operator give name	Cashghea	10 025	Сощи	E01524C				· <del>-</del> ·			
id address of previous operator				<del></del>				<del></del>			
. DESCRIPTION OF WELL	L AND LE				·						
ease Name		Well No. Pool Name, Includin 251 Basin Fru						of Lease	Endamber Con		
Rincon Unit								Federal or Fee SF-079364			
ocation											
Unit Letter K	: <u>16</u>	05	_ Feet !	From The $\underline{S}$	outh Line	and2385	5 r	eet From The	west	Line	
Section 28 Towns	hin 27N		_	61.1		I	Rio Arr	iha		G	
Section 20 Towns	hip Z/N	_	Rang	e 6W	, NN	IPM, I	CTO ALL	ıva -		County	
I. DESIGNATION OF TRA	NCDODTI	ED OF O	TT A	ND NATH	DAT CAS						
laine of Authorized Transporter of Oil		or Conde		TATUI	Address (Giw	oddress to wi	hich approve	d copy of this f	orm is to be se	nt)	
No condensate			•		, - , - ,						
Name of Authorized Transporter of Cas	inghead Gas		or D	y Gas X	Address (Giv	address to wi	hich approve	d copy of this f	orm is to be se	int)	
El Paso	-		- LAN		P. O. Box 4990 - Farm						
f well produces oil or liquids,	Unit	Unit Sec.		Rge.	<del></del>			en ?			
ve location of tanks.	_i_	<u>_</u> _			No			Negot:	iating c	ontract	
this production is commingled with th	at from any of	ther lease or	pool,	give comming!	ing order numi	xer:					
V. COMPLETION DATA									<del></del>		
D		Oil Wel	1	Gas Weil	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion			1	X	x	<u> </u>	1		<u> </u>		
Date Spudded	Date Con	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.		
8-30-90						3250'			3245'		
Elevations (DF, RKB, RT, GR, etc.)	1	Name of Producing Formation Fruitland				Top Oil/Gas Pay 3129			Tubing Depth		
6672' GR	Fr								Depth Casing Shoe		
erforations									1 .		
3129'-3194'				0016	OD 15:	NO DECC	<u> </u>	_!	3250 <b>'</b>	<del></del>	
1.0.5 0.55		TUBING, CASING AND							CACKS CENTRIT		
HOLE SIZE	C,	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
	12 1/4" 8 5/8"				363'			635			
7 7/8"		4 1/2"			3250'						
	<del></del>		<del>&gt;</del>	<u> </u>	-	57.5		<del></del> -			
V. TEST DATA AND REQU	EST FOR	ALLOW	ABL	E	L						
OIL WELL (Test musi be after					be equal to o	r exceed top al	lowable for	this depth or be	for full 24 ho	urs.)	
Date First New Oil Run To Tank	Date of 7		-,			ethod (Flow, p			<del></del>		
•					M E P E I W E				: līd		
Length of Test	Tubing F	Tubing Pressure			Casing Preserve La U.S.			Size	Chora Size		
					U\	7		U			
Actual Prod. During Test	Oil - Bb	ls.			Water - Bbli	OCT	3 1990	Gas- MCF	<del></del>		
						<u> </u>	· · · · · · · · · · · · · · · · · · ·	12			
GAS WELL							N. D	IV.)			
Actual Prod. Test - MCF/D	Length (	Length of Test				nsate/MMDK	3T. 3	Gravity of	Condensate		
387		24 hrs.				0			-		
Festing Method (pitot, back pr.)	Tubing	Tubing Pressure (Shut in)			Chaing Provider (Chistrin)			Choke Siz	Choke Size		
Back pr.		255				255			48/64''		
VI. OPERATOR CERTIF	ICATE C	OF COM	IPL I	ANCE							
I hereby certify that the rules and re						OIL CO	NSER	NOLLAN	DIVISI	ON	
Division have been complied with	and that the in	nformation g	given al					00T 4	r 1000		
is true and complete to the best of					Dat	e Approv	red	OCT 1	5 1930		
00 1-	· (1)										
Charlotte Beeson							riginal Sigr	ned by CHAR	LES Griobac	IN	
Signature			~~	1-	∥ By.					·	
Charlotte Bec	eson - D	rillin					to the same	gas inspec	TOR, DIST	£3	
9-24-90	(	915) 6	ונד 9–82	<b>7</b> 31	Titl	e <u>0621.</u>	SIT UIL &	יין וענון נאנט	,		
Date	· · · · · · · · · · · · · · · · · · ·			ne No.							
					!\						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.