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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

		<u>ואחו כ</u>	101 6	ORT OIL	AIND IVAI	011/12/03		W-11 . *	N N ~			
Operator Co. 1 Co.								Well API No. 30_039_24667				
Union Oil Company of California						30-039-24667						
P. O. Box 671 - Mid	lland, I	x 7970	02									
Reason(s) for Filing (Check proper box)					Other	(Please expid	ain)					
New Well		hange in	-									
Recompletion	Oil Carinahanda		Dry Gas Conden									
Change in Operator	Casinghead	Gas	Conden	Mile								
nd address of previous operator												
I. DESCRIPTION OF WELL A	AND LEAS	SE					· · · · · · · · · · · · · · · · · · ·			_,		
Lease Name					Sta				and of Lease		Lease No. E-289-3	
Rincon Unit		274	B	asin Fr	uitland	Coal				E-20	3- 3	
Location	. 1850	`		- n	orth Line	and 111	15	Ess	t From The _	east	Line	
Unit Letter H	: 1050	,	Feet Fr	om The	JI LII. Line	and		ree	trom the _			
Section 36 Township	EX		Range	7W	, NM	IPM,	Rio	Arri	.ba		County	
II. DESIGNATION OF TRANS Name of Authorized Transporter of Oil		or Coaden		D NATUI	RAL GAS	address to w	hich at	proved	copy of this fo	orm is to be set	u)	
No condensate		or Concen	34 10		Nonces (Oin			P				
Name of Authorized Transporter of Casinghead Gas or Dry Gas X						Address (Give address to which approved copy of this form is to be sent)						
El Paso	· · · · · · · · · · · · · · · · · · ·				P. O. Box 4990 - Farmin							
If well produces oil or liquids,	Unit	Sec.	Twp. Rge.		15 820 000000) 00000000			When	n? Negotiating contract			
give location of tanks.	<u> </u>		L	1	Nc			L	Negoti	acing a	nicracc	
If this production is commingled with that IN. COMPLETION DATA	from any othe	r lease or	pool, gi	ve commingli	ing order numb	er:						
IV. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	De	epen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	I On wen	1	X	X	· · · · · · · · · · · · · · · · · · ·		ropon			i	
Date Spudded	Date Comp	. Ready to	Prod.	····	Total Depth				P.B.T.D.			
7–14–90		7–28–90				3000'			2996'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	_			Top Oil/Gas Pay			Tubing Depth 2901				
6556' GR Fruitland Coal					2844'				Depth Casing Shoe			
2844¹-2946¹									2999'			
2044 -2940	Т	UBING.	CASI	NG AND	CEMENTI	NG RECO	RD		<u> </u>			
HOLE SIZE	T	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
12 1/4"		8 5/8"				353'			350			
7 7/8"	4 1/2"			2999'			665					
			/OII			2901'			 			
V. TEST DATA AND REQUES	ST FOR A	2 3 11.0W	ARLE	7.	1	2901			1			
OIL WELL (Test must be after t	recovery of to	tal volume	of load	oil and musi	be equal to o	exceed top a	llowabi	e for thi	is depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Te				Deducing M	moderia,	All p	eas Total	elc.)			
`								Choke Size				
Length of Test	Tubing Pre	Tubing Pressure			Pressure			Choke 3120				
					III TO		ስርሰ	-				
Actual Prod. During Test					ΔΙ	1G2419	90		Gas- MCF			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls	IG2 4 19		V	Gas- MCF			
					Water - Bbls	IG2 4 19 CON.	Di	<u> </u>	Gas- MCF			
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D					Water - Bbls	IG2 4 19	D(V		Condensate		
GAS WELL	Oil - Bbls.	Test 24 hr			Water - Bbls Oll Bbls. Conde	CON. DIST.	3 D(V	Gravity of	Condensate		
GAS WELL Actual Prod. Test - MCF/D	Oil - Bbls.	Test 24 hr	யு-ம்)		Water - Bbls Oll Bbls. Conde	CON. DIST.	3 D(V		Condensate -		
GAS WELL Actual Prod. Test - MCF/D 676 Festing Method (pion, back pr.) Back pr.	Oil - Bbls. Length of Tubing Pro	Test 24 hr essure (Shr 305 p	u-in) si		Water - Bbls Oll Bbls. Conde	CON. DIST.	3 D(V	Gravity of	Condensate		
GAS WELL Actual Prod. Test - MCF/D 676 [esting Method (pitot, back pr.)]	Oil - Bbls. Length of Tubing Pro	Test 24 hr essure (Shr 305 p	u-in) si	NCE	Water - Bbls Oll Bbls. Conde	CON. DIST. DIST. O Sure (Shut-in) 305 psi	D('		Gravity of	Condensate – e 48/64"		
GAS WELL Actual Prod. Test - MCF/D 676 [esting Method (pitot, back pr.) Back pr. VI. OPERATOR CERTIFIC I hereby certify that the rules and regu	Oil - Bbls. Length of Tubing Pro	Test 24 hr essure (Shi 305 p COM	ut-in) si PLIA cryation		Water - Bbls Oll Bbls. Conde	CON. DIST. DIST. O Sure (Shut-in) 305 psi	D('		Gravity of	Condensate -	DN	
GAS WELL Actual Prod. Test - MCF/D 676 [esting Method (pitot, back pr.) Back pr. VI. OPERATOR CERTIFIC I hereby certify that the rules and regulation have been complied with and	CATE OF	Test 24 hr essure (Shi 305 p COM Oil Conse	ut-in) si PLIA cryation		Water - Bbls Oll Bbls. Conde	CON. DIST.: nessee/MINICF 0 sure (Shut-in) 305 psi OIL CC	Dí'	ERV	Gravity of Choke Size	Condensate 48/64" DIVISIO	DN	
GAS WELL Actual Prod. Test - MCF/D 676 [esting Method (pitot, back pr.) Back pr. VI. OPERATOR CERTIFIC I hereby certify that the rules and regu	CATE OF	Test 24 hr essure (Shi 305 p COM Oil Conse	ut-in) si PLIA cryation		Water - Bbls Oll Bbls. Conde	CON. DIST. DIST. O Sure (Shut-in) 305 psi	Dí'	ERV	Gravity of	Condensate 48/64" DIVISIO	ON	
GAS WELL Actual Prod. Test - MCF/D 676 [esting Method (pitot, back pr.) Back pr. VI. OPERATOR CERTIFIC I hereby certify that the rules and regulation have been complied with and	CATE OF	Test 24 hr essure (Shi 305 p COM Oil Conse	ut-in) si PLIA cryation		Bbis. Conde	CON. DIST. 3 DIST. 4 DIST. 3 DIST. 4 DIST.	Dí'	ERV	Gravity of Choke Size	Condensate 48/64" DIVISIO	DN	
GAS WELL Actual Prod. Test - MCF/D 676 [Festing Method (pitot, back pr.) Back pr. VI. OPERATOR CERTIFIC I hereby certify that the rules and regulation have been complied with ancies true and complete to the best of my Charlotte Signature	CATE OF clations of the d that the information of the desired control of the desired contro	Test 24 hr essure (Shi 305 p COM Oil Consormation grand belief.	PLIA ervation ven abo		Water - Bbls Oll Bbls. Conde	CON. DIST. 3 DIST. 4 DIST. 3 DIST. 4 DIST.	D('3	ERV	Gravity of Choke Size	Condensate 48/64" DIVISIO		
GAS WELL Actual Prod. Test - MCF/D 676 Festing Method (pitot, back pr.) Back pr. VI. OPERATOR CERTIFIC I hereby certify that the rules and regulation have been complied with and is true and complete to the best of my	CATE OF clations of the d that the information of the desired control of the desired contro	Test 24 hr essure (Shi 305 p COM Oil Conse	PLIA ervation ven abo		Bbis. Conde	CON. DIST.: 152415 DIST.: 152415	D('3	ERV	Gravity of Choke Size	Condensate 48/64" DIVISIO		
GAS WELL Actual Prod. Test - MCF/D 676 Festing Method (pitot, back pr.) Back pr. VI. OPERATOR CERTIFIC I hereby certify that the rules and regulation have been complied with ance is true and complete to the best of my Charlotte Signature Charlotte Beese	CATE OF clations of the distance of the distan	Test 24 hr 25 p COM Oil Consormation grand belief. 19. C1 15) 682	PLIA ervation ven abo erk Title) 	Bbis. Conde	CON. DIST.: 152415 DIST.: 152415	D('3	ERV	Gravity of Choke Size	Condensate 48/64" DIVISIO		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.