

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME <u>Rincon Unit</u>
2. NAME OF OPERATOR <u>Union Oil Co. of Calif.</u>	8. FARM OR LEASE NAME <u>Rincon Unit</u>
3. ADDRESS OF OPERATOR <u>P.O. Box 671 - Midland TX 79702</u>	9. WELL NO. <u>264</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <u>1200' FSL & 798' FWL</u>	10. FIELD AND POOL, OR WILDCAT <u>Basin Fruitland Coal</u>
14. PERMIT NO.	11. SEC. T., R., M., OR S.E. AND SURVEY OR AREA <u>Sec. 19 T. 10 N. R. 10 E.</u>
15. ELEVATIONS (Show whether OF, RT, GR, etc.) <u>6582' GR</u>	12. COUNTY OR PARISH <u>Rio Arriba</u>
	13. STATE <u>NM</u>

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENT TO		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PERFORATE OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACURE TREAT ☐	STOPPLE COMPLETE ☐	FRACURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT ☒
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) <u>Completion Work</u>	
(Other) ☐		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Give pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 7-6 MIRU PETRO WELL SERV RIG 3. NO TREE NU BOP. TESTED BLIND RAMS & CSG TO 1500 PSI-OK. RIN W/3-7/8" BIT, BIT SUB & 85 JTS 2-3/8" TBG TO 2675'. WELL SDON.
- 7-7 TAGGED CMT @ 2676'. DRLD HARD CMT FROM 2676' TO DV TOOL FROM 2682-2683'. TSTD CSG TO 1500 PSI-OK. RIN W/12 ADDITIONAL JTS 2-3/8" TBG (98 JTS TOTAL). TAGGED CMT @ 3056'. DRLD HAD CMT FROM 3056'-3075' & FLT CLR AT 3075'-3076'. DRLD HARD CMT FROM 3077'-3114' (NEW PBTD). TSTD CSG TO 1500 PSI-OK. SWAB FL TO 2000'. POOH STDG BACK TBG. SECURE WELL, SDON.
- 7-8 RU BLUE JET INC. RAN GR-CCL LOG FROM WLETD 3111-1900'. CORRELATD W/WESTERN ATLAS MINILOG-GR LOG DTD 6-22-90. PERF'D BASIN FRUITLAND COAL W/3-1/8" CSG GUN, 4 SPF, 120" PHASING 0.46" HOLES FROM 2939'-3060' (TOTAL 268 HOLES). RD BLUE JET, NU TREE ON BOP FOR BHP SURVEY. SECURE WELL, SDON.
- 7/10 RAN STATIC BHP SURVEY PRIOR TO FRAC.
- 7/10 SICP-0. RU HALLIBURTON FOAM FRAC'D FRUITLAND COAL PERFS 2939-3060' AS FOLLOWS: (ALL VOL'S 70% QUALITY FOAM) 33,300 GAL PAD, 12,000 GAL W/2 PPG 20-40 SD, 14,000 GAL W/4 PPG 20-40 SD, 16,000 GAL W/6 PPG 20-40 SD, & 16,000 GAL W/8 PPG 20-40 SD. FLUSHED W/39.4 BBLS GELLED H2O TO 500' ABOVE TOP PERF. TREATING PRESS 2500-3300 PSI (AVG 3200#), AVG RATE 38 BPM, ISDP-1675 PSI, 5 MIN 1608 PSI, 10 MIN 1600 PSI, 15 MIN 1575 PSI, 30 MIN 1540 PSI. TOTAL SD VOL 304,000#. TLTR 718 BBLS. OPENED TO FLW @ 10:00 P, 7-10-90 ON 8/64" CHK. SICP-975 PSI. PROD H2O FOR 40 MIN THEN N2 W/HEADS OF H2O. FCP 975-1450 PSI. MADE A LARGE AMOUNT OF SAND. CUT OUT CHK BEAM, BODY & SWAGE IN FRONT OF CHK. SI @ 3:30 AM 7-11-90. SICP 1450-1550 PSI.
- 7/11 SICP 1550 PSI. REPAIRED CUT OUT FLOW ASSEMBLY & OPENED TO FLW ON 8/64" CHK @ 8:30 AM 7-11-90. FCP-1550-1400-1500-720 PSI. PROD GAS W/SLUGS OF H2O & HEAVY MIST W/SMALL VOL OF SD. TR 102 BLW OF 718 BTL.

I hereby certify that the foregoing is true and correct

SIGNED

Charlotte Beeson

TITLE

Drig. Clerk

DATE

7-10-90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

NMOCD

AUG 30 1990

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

201

November 1983)
Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF-079366

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Rincon Unit

8. FARM OR LEASE NAME

Rincon Unit

9. WELL NO.

264

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coz

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 19, T27N R6W

12. COUNTY OR PARISH 13. STATE
Rio Arriba NM

1. OIL ☐ GAS ☒ OTHER ☐

2. NAME OF OPERATOR

Union Oil Co. of Calif.

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1200' FSL & 798' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6582' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON ☐

CHANGE PLANS ☐

RECEIVED
SEP 04 1990
OIL CON. DIV.
DIST 3

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT ☐

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give azimuthal locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

7/14 SICP-420 PSI, SITP-80 PSI. BLED TBG TO 0 & FLWD CSG TO 150 PSI. KILLED WELL W/30 BFW. RIN W/HOMCO 2-3/8"
HI-TECH TBG BAILER. TAGGED SD @ 3078'. CLEANED OUT TO PBTD 3111'. R&L 2-38" 4.70# J-55 BRD EUE PROD TBG AS
FOLLOWS: NOTCHED CLR 0.40', SN-1.04', 94 JTS TBG 2948.67' LANDED @ 2960' (21' INTO PERFS) NO BOP NU TREE.
SWABBED IN W/6 SWAB RUNS. FLWD TO PIT 3 HRS. TURNED INTO TEST SEP AT 9:00 PM 7-14-90. CP-460-160PSI, FTP-
58-90 PSI, SEP PRESS 50-86 PSI. AVG GAS VOL 2.19 MCFPD @ 48/64" CHK. H2O PROD 55 BLW IN 8 HRS. TR 228 BLW
OF 770 BTL.

7/16 FLWD THRU TEST SEP 24 HRS. CP-160 PSI, FTP 100 PSI, SEP PRESS 100 PSI. GAS RATE 186 MCFPD, TEMP-63°, 48/64" CHK.
FLWD 2 BW IN 24 HRS. TR 240 BLW OF 770 BTL.

18. I hereby certify that the foregoing is true and correct

SIGNED

Charlotte Beeson

TITLE

Drlg. Clerk

DATE

7-17-90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOCD

DATE

*See Instructions on Reverse Side

Penalty: Whoever knowingly and willfully makes to any department or agency of the
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.