

District Office
P.O. Drawer DP, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

District Office
100 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Union Oil Company of California Well API No. n/a
Address P. O. Box 671 - Midland, TX 79702 30 639-24712

Reasons for Filing (Check proper box)

New Well ☒ XX Change in Transporter of: ☒ X Other (Please explain) _____
Recompletion ☐ Oil ☐ Dry Gas ☐ Submitted for record purposes with the
Change in Operator ☐ Casinghead Gas ☐ Condensate ☐ deviation tests.

If change of operator give name
and address of previous operator _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Rincon Unit Well No. 281 Pool Name, including Formation Basin Fruitland Coal Kind of Lease State, Federal or Fee Lease No. SF-079360
Location 880
Unit Letter A 880 Feet From The north Line and 830 Feet From The east Line
Section 23 Township 27N Range 7W NMPM Rio Arriba County _____

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil No condensate or Condensate water Address (Give address to which approved copy of this form is to be sent) 2579050

Name of Authorized Transporter of Casinghead Gas El Paso or Dry Gas 2579030 Address (Give address to which approved copy of this form is to be sent) Box 4990 - Farmington, NM 87499

If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rgs. Is gas actually connected? When?
No 3 to 4 weeks

If this production is commingled with that from any other lease or pool, give commingling order number. _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded <u>4-21-90</u>		<u>X</u>	<u>X</u>					
Date Compl. Ready to Prod. <u>5-21-90</u>								
Total Depth <u>3165'</u>								
Elevations (DF, RKB, RT, GR, etc.) <u>6628' GR</u>								
Name of Producing Formation <u>Fruitland Coal</u>								
Top Oil/Gas Pay <u>3028'</u>								
Tubing Depth <u>3074'</u>								
Depth Casing Shoe <u>3165'</u>								
Performances <u>3028' - 3115'</u>								
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE <u>12 1/4"</u>	CASING & TUBING SIZE <u>8 5/8"</u>		DEPTH SET <u>225'</u>		SACKS CEMENT <u>200</u>			
<u>7 7/8"</u>	<u>4 1/2"</u>		<u>3165'</u>		<u>695</u>			
<u>2 3/8"</u>			<u>3074'</u>					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank _____ Date of Test _____ Producing Method (Flow, pump, gas lift, etc.) _____
Length of Test _____ Tubing Pressure _____ Casing Pressure _____ Choke Size _____
Actual Prod. During Test _____ Oil - Bbls. _____ Water - Bbls. _____ Gas - MCF _____

GAS WELL

Actual Prod. Test - MCF/D 50 Length of Test 24 hours Bbls. Condensate/MMCF 0 Gravity of Condensate _____
Testing Method (puot, back pr.) Back pr. Tubing Pressure (Shut-in) 370 Casing Pressure (Shut-in) 370 Choke Size 1"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Charlotte Beeson
Signature Charlotte Beeson - Drlg. Clerk
Printed Name 6-21-90 Title (915) 682-9731
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved AUG 16 1990
By Burt D. Chisum
Title SUPERVISOR DISTRICT 13

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.