

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-039-25057
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name RINCON UNIT
8. Well No. 158M
9. Pool name or Wildcat BASIN DK/BLANCO MV

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator UNION OIL COMPANY OF CALIFORNIA
3. Address of Operator 3300 N. BUTLER, SUITE 200, FARMINGTON, NM 87401
4. Well Location Unit Letter <u>J</u> : <u>1535</u> Feet From The <u>SOUTH</u> Line and <u>1480</u> Feet From The <u>EAST</u> Line Section <u>22</u> Township <u>27N</u> Range <u>6W</u> NMPM RIO ARRIBA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6424' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <u>DIST. 3</u> <input type="checkbox"/>	RECEIVED SEP 17 1992 OIL CON. DIV.	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <u>LOGGING/PROD. CASING</u> <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/24 POOH-SLM DP-RU LOGGERS. RAN #1 SDL/DSN/DIGL 7617' (LOGGERS TD) 100'. RAN #2 FACT (4 ARM CAL) 7617-100'. RD LOGGERS. RIH TO CIRC/COND, LD DP FOR CSG.

8/25 RAN 5 1/2" CASING.

8/26 R&C 176 JTS + 1 PC (7611.27') 5 1/2" 17# N-80, S-95, K-55 LT&C NEW SMLS CSG W/WEATHERFORD FLOAT SHOE & FLOAT COLLAR & DV TOOLS @ 5818-3307', LANDED @ 7624.27'. CMT'S 1ST STG W/235 SX 50-50-4 CMT, 6-1/4#/SK KOLSEAL, 1/4#/SK CELLOFLAKE, 2#/SK MAGMA FIBER. YIELD 1.72/SK. TAIL W/150 SX PREMIUM CMT W/.08% FL-62, YIELD 1.17/SK. DISPLACED W/54 BBLs WATER, 123 BBLs MUD. BUMPED PLUG @ 2 BPM, FLOAT HELD. PLUG DN 1ST STG @ 12:15 PM 8/26/92. DROP OPENING BOMB. OPEN DV TOOL @ 5818'. CIRC F/BTM DV TOOL @ 5818'. CMT'D 2ND STG W/205 SX 50-50-4, 6 1/4#/SK KOLSEAL, 1/4# CELLOFLAKE, 2#/SK MAGMA FIBER, YIELD 1.72/SK. TAIL W/75 SX PREM CMT, .08% FL-62, YIELD 1.17/SK. DISPLACE W/54 BBLs WATER, 82 BBLs MUD. GOOD CIRC THRU-OUT JOB. DROP BOMB. OPEN 2ND DV TOOL. CIRC F/ 3RD STAGE. CMT'S 3RD STG W/305 SX CL "B" W/3% A2, 2#/SK MAGMA FIBER, YIELD 2.81. TAIL W/340 SX 50-50-4, 6 1/4# KOLSEAL, 1/4# CELLOFLAKE, 2#/SK MAGMA FIBER, YIELD 1.72.

8/27 CUT OFF 5 1/2" CASING. RIG RELEASED @ 6:30 AM 8/27/92.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Malia Villers TITLE FIELD CLERK DATE 9/16/92
 TYPE OR PRINT NAME MALIA VILLERS TELEPHONE NO. (505) 326-7600

(This space for State Use)

Original Signed by Clifford S. ... DEPUTY OIL & GAS INSPECTOR DIST. # 3 DATE SEP 17 1992

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY: